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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 07 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

E	BUREAU OF LAN	D MANAGEMENT 📙	armin-t-	EX	pires: March 31, 2007
		Bure	armington Field O	5 Lease Serial	No.
SUNDRY	NOTICES AND	REPORTS ON WELL		NMNM18463	
Do not use this form for proposals to drill or to re-enter an					lottee or Tribe Name
abandoned wel	I. Use Form 316	0-3 (APD) for such pr	oposals.	,	
SUBMIT IN TRIPLICATE - Other instructions on page 2.					A/Agreement, Name and/or No.
1. Type of Well		OIL CONS. D	IV DIST. 3		
		OIL CONS. D	114 010 11	8. Well Name	and No.
Oil Well	Gas Well O	her DEC 1	2 2016	CHACO 23	808-04P #150H
2. Name of Operator		DEC 1	B 6010	9. API Well No).
WPX Energy Production, LL	C			30-045-354	197
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1806				Chaco Unit NE HZ (Oil) (330')	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
SHL: 1312' FSL & 285' FEL SEC 4 23N 8W BHL: 393' FSL & 228' FEL SEC 3 23N 8W				San Juan, N	IM
12. CHEC	K THE APPROPRIATE	BOX(ES) TO INDICATE NA	ATURE OF NOTICE, F	REPORT OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		2
	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
_	Casing Repair	New Construction	Recomplete	ecomplete Other EMERGENCY	
Subsequent Report			Recomplete		FLARE EXTENSION
	Change Plans	Plug and Abandon	Temporarily Al	oandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Comp					
all pertinent markers and zo	osai is to deepen directi nes. Attach the Bond in	onally or recomplete horizonta ider which the work will be pe	my, give subsurface loc	ations and measu Bond No. on file	red and true vertical depths of
		owing completion of the invol			
recompletion in a new inter	val a Form 2160-4 mus	the filed once tecting her hear	completed Final Abor	donment Notice	must be filed only ofter all

WPX Energy requests authorization to flare the CHACO 2308-04P #150H if a potential cross flow event may occur as a result of a nearby Frac activity on Logos #5. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 12/14/16 for 30 days, given approval.

requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	itle Permit Tech III	
Signature THIS SPACE FOR FEDERA	ate 12/7/16 OR STATE OFFICE USE	
Approved by	2-	Date 12/9/16
AG Elmadan: Conditions of approval, if any, are attached. Approval of this notice does not warrant of	Title YE	Date 12/1/16
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Chaco 2308-0P #150H Section 4, T23N, R8W Lease No. NMNM-18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until January 14, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.