					REC	EIVED				
Do not use	BUREAU ORY NOTIO	for proposals	E INTERIOR	Fari Bureau LS -enter	iter an		FORM APPP OMB No. 100 Expires: March		04-0137 1 31, 2007	
SUBMIT IN TRIPLICATE – Other instructions on page 2.							7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	Gas Well Other OIL CONS. DIV DIST. 3						8. Well Name and No. Chaco 2308-09A #146H			
2. Name of Operator WPX Energy Production	DEC 1 2 2016				9. API Well No. 30-045-35498					
3a. Address PO Box 640 Aztec	3b. Phone No. (include area code) 505-333-1816				10. Field and Pool or Exploratory Area Nageezi Gallup					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 932' FNL & 204' FEL, sec 9, T23N, R8W – BHL: 2270' FNL & 236' FWL, Sec 9, T23N, R8W							11. Country or Parish, State San Juan, NM			
12. CH	ECK THE AP	PROPRIATE BOX(ES) TO INDICATE N	NATURE	OF NOT	ICE, REPORT	OR OTHE	R DATA		
TYPE OF SUBMISSIO	ION TYPE OF ACTION									
Notice of Intent Subsequent Report Final Abandonment Noti		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Trea New Construct Plug and Aba	ction		Production rt/Resume) Reclamation Recomplete Temporarily ndon Water Disposi		Vater Shut-Off Vell Integrity Dther <u>EMERGEN</u> ENSION	CY FLARI	
result of a nea Williams pipe A gas sample	proposal is to d d zones. Attack t be filed within nterval, a Form reclamation, h equests aut arby Frac ac line standar will be colle	eepen directionally of a the Bond under wh a 30 days following 3160-4 must be file ave been completed horization to fla tivity on Logos # ds, flaring may b	or recomplete horizon ich the work will be p completion of the inv ed once testing has be and the operator has re the Chaco 230 5. If a cross flow begin as soon as 1 onfirmation of th	tally, give performed olved oper en comple determine 08-09A # event o 12/14/10	subsurfa or provid rations. If ted. Final d that the 146H if on the w 6 for 30	the operations and the operation Abandonment site is ready for a potential yell results i days, given d sent to a t	ad measured b. on file wir results in a t Notices m or final insp cross flo n nitrogen approva third part	and true vertica h BLM/BIA. Re multiple complet ust be filed only ection.) w event may h content abo l.	I depths of quired ion or after all occcur as ove of the gas	
14. I hereby certify that the for Name (Printed/Typed) Lacey Granillo		Title	Perm	it Tech III	* * * * * * * * * * * * * * * * * * *					
Signature	TI	IS SPACE FO	R FEDERAL C		12/7/1					
Approved by A-G-S Conditions of approval, if any, the applicant holds legal or equ applicant to conduct operations	are attached. Apitable title to the thereon.	opproval of this notice ose rights in the subje	does not warrant or cer ct lease which would e	tify that ntitle the	Title Office	9€ FF	Date			
Title 18 U.S.C. Section 1001 a United States any false, fictitio							e to any depa	initiation of agency	or the	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Chaco 2308-09A#146H Section 9, T23N, R8W Lease No. NMNM-018463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until January 14, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.