Form 3160-5

UNITED STATES

(February 2005)	DEPARTMENT OF THE INTERIOR			20/5 OMB No. 1004-0137	
	BUREAU OF LAND MANAGEMENT		Expires: March 31, 2007		
Farmington Fiel				5. Lease Serial No. NMNM109398	
SUNDRY NOTICES AND REPORTS ON WELLS Call of Land Ma					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				1	
Oil Well	Gas Well O	ther OIL CONS	8. Well Name and No. CHACO 2308-03L #405H		
2. Name of Operator WPX Energy Production, LLC DEC 1 2 2016				9. API Well No. 30-045-35538	
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1806				Nageezi Gallup (330')	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2216' FSL & 74' FWL SEC 3 23N 8W BHL: 2254' FSL & 250' FWL SEC 4 23N 8W				11. Country or Parish, State San Juan, NM	
12. CHE	CK THE APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE, I	REPORT OR OTHER DA	TA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Sta	urt/Resume) W	ater Shut-Off
	Alter Casing	Fracture Treat	Reclamation	□w	ell Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		ther EMERGENCY E EXTENSION
	Change Plans Plug and Abandon Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	-	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
WPX Energy requests authorization to flare the CHACO 2308-03L #405H if a potential cross flow event may occur as					
a result of a nearby Frac activity on Logos #5. If a cross flow event on the well results in nitrogen content above					
Williams pipeline standards, flaring may begin as soon as 12/14/16 for 30 days, given approval.					
A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas					
analysis. The gas analysis will be submitted upon receipt.					
CONDITIONS OF APPROVAL					
)			64
14. I hereby certify that the foreg	going is true and correct.				
Name (Printed/Typed) Lacey Granillo		Title	Permit Tech III		
Signature Date 12/7/16					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	doni /		Title PE	Date	12/9/16
Conditions of approval, if any, ar				20.0	
certify that the applicant holds le which would entitle the applicant			Office F	FO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Chaco 2308-03L #405H Section 3, T23N, R8W Lease No. NMNM-109398

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until January 14, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.