Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

DEC 07 2018

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT					Expires: March 31, 2007	
				5. Lease Serial No.		
SUNDRY	NOTICES AND	REPORTS ON W	ELES mington Field O	NMNM10939		
Do not use this form for proposals to drill or to recenter and Managabandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		-		1		
			NO DIV DIST. 3	8. Well Name		
☑ Oil Well ☐ Gas Well ☐ Other ☐ OIL CONS. DIV DIST. 3				CHACO 2308-03L #404H		
2. Name of Operator WPX Energy Production, LLC DEC 1 2 2016				9. API Well No. 30-045-35539		
3a. Address 3b. Phone N			le area code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NI	1.00.0000000000000000000000000000000000	505-333-1816		Nageezi Gallup (330')		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2268' FSL & 70' FWL SEC 3 23N 8W BHL: 1742' FNL & 260' FWL SEC 4 23N 8W				11. Country or Parish, State San Juan, NM		
12. CHEC	K THE APPROPRIAT	E BOX(ES) TO INDICA	TE NATURE OF NOTICE, I	REPORT OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	on Recomplete		Other EMERGENCY FLARE EXTENSION	
	Change Plans	Plug and Aband	on Temporarily A	bandon	PLANE EXTENDION	
Final Abandonment Notice	Convert to	Plug Back	Water Disposal	1		
subsequent reports must be recompletion in a new inter	filed within 30 days fo val, a Form 3160-4 mu	ollowing completion of the list be filed once testing has	I be performed or provide the e involved operations. If the cas has been completed. Final Aba has determined that the site i	operation results i ndonment Notice	n a multiple completion or s must be filed only after all	
					t may occur as a result of a Villiams pipeline standards,	
flaring may begin a	as soon as 12/14/16	for 30 days, given app	proval.			
<b>~</b> .			cross flow and sent to a th	ird party for re	sults of the gas analysis. The	
gas analysis will be	submitted upon re	ceipt.	eı	EE ATTAC	IIIP TOP	
			COND	ITIONS O	HED FOR	
Ä			00,12	TIONS	FAPPROVAL	
14. I hereby certify that the forego	ing is true and correct.				¥.	
Name (Printed/Typed) Lacey Granillo	A		Title Permit Tech III	-		
Signature			Date 12/7/16		ão .	
	THIS SPA	CE FOR FEDERA	L OR STATE OFFIC	E USE	* 1	
Approved by	redani		0=		Date 12/9//6	
Conditions of approval, if any, are		is notice does not warrant	Title + E		Date 1 - 17 11 6	
certify that the applicant holds lega	l or equitable title to tho	se rights in the subject leas	e Office	6		
which would entitle the applicant to	o conduct operations the	reon.			No. of the second second	

NMOCDAY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

Chaco 2308-03L#404H Section 3, T23N, R8W Lease No. NMNM-109398

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until January 14, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.