RECEIVED

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 07 201

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

_	ordered or bring	D IVII II II I I I I I I I I I I I I I I		5. Lease Serial	No.						
SUNDRY NOTICES AND REPORTS ON WELLS armington Field C				NMNM109398							
Do not use thi	s form for propo	sals to drill or to 0-3 (APD) for such	re-enter an	6. If Indian, All	ottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well OIL CONS. DIV DIST. 3 Oil Well Gas Well Other				7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Chaco 2308-04P #406H							
						2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35587	
						3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410		505-333-1816		Basin Mancos (660°) 11. Country or Parish, State							
4. Location of Well <i>(Footage, S</i> SHL: 1323' FSL & 208' FEL S BHL:1052' FSL & 230' FWL S	SEC4 T23N R8W	эекстриону		San Juan, NM							
12, CHEC	K THE APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF NOTICE,	REPORT OR OTH	HER DATA						
TYPE OF SUBMISSION TYPE OF ACTION											
Notice of Intent	Acidize	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity			=						
Subsequent Report	Alter Casing Casing Repair	New Construction Recomplete Other EMERGENCY			Well Integrity Other EMERGENCY FLARE EXTENSION						
	Change Plans	Plug and Abandon Temporarily Abandon									
Final Abandonment Notice	Convert to	Plug Back	Water Disposa								
 Describe Proposed or Comp duration thereof. If the prop all pertinent markers and zo subsequent reports must be recompletion in a new inter requirements, including rec 	oosal is to deepen directiones. Attach the Bond un filed within 30 days followal, a Form 3160-4 mus	ionally or recomplete hori inder which the work will be lowing completion of the it be filed once testing has	zontally, give subsurface lo be performed or provide the involved operations. If the been completed. Final Aba	e Bond No. on file operation results in andonment Notices	red and true vertical depths of with BLM/BIA. Required a multiple completion or must be filed only after all						
result of a nearb Williams pipeline	y Frac activity on Lo standards, flaring	ogos #5. If a cross flo may begin as soon a	ow event on the well s 12/14/16 for 30 da	results in nitro ys, given appro	and the second s						
		omitted upon receipt	t.								
	1	•	SE	E ATTACH	ED FOR						
		1,	CONDI	TIONS OF	APPROVAL						
14. I hereby certify that the forego Name (Printed/Typed) Lacey Granillo	ing is true and correct.	Т	tte Permitting Tech I	11							
Signature			ate 12/7/16	EUCE							
A marray and but	INIS SPAC	E FUR PEDERAL	UK STATE OFFIC								
Approved by AG Elmadoni			Title PE		Date 12/9/16						
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant t	or equitable title to those	e rights in the subject lease	Office FF	0							
Fitle 18 U.S.C. Section 1001 and	Title 43 U.S.C. Section 12	12, make it a crime for any	person knowingly and willfu	lly to make to any d	epartment or agency of the						

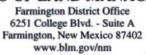


United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply refer To:

Conditions of Approval

Chaco 2308-04P #406H Section 4, T23N, R8W Lease No. NMNM-18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until January 14, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.