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AUG 17 2016

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMNM 057164
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. NMNM135255X
8. Well Name and No. KWU # 771H
9. API Well No. 30-045-35756
10. Field and Pool or Exploratory Area Basin Mancos
11. Country or Parish, State San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W**BHL: 334' FNL & 2193' FEL Sec 18, T23N 9W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PT will be conducted by the Completions Rig.

OIL CONS. DIV DIST. 3

6/25/16-6/29/16 MIRU, C/O**6/30/16** Pressure test Casing 4,500psi OK.Wait on rig to Fish.**7/11/16-7/12/16** Fish, retrieve all fish.**7/13/16-7/21/16** wait to frac**7/22/16** Perf MC 1st stage, 12227'-12332' + RSI TOOL @ 12381' with 18, 0.35" holes. RDMO wait for frac**7/23/16-7/24/16** wait on PT**7/25/16** PSI Test All Lines Up to 9,500Lbs, Test Good, Bad PSI Transducer On N2 Had to Swap Out

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey GranilloTitle **Permit Tech III**

Signature

Date **8/17/16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 18 2016

FARMINGTON FIELD OFFICE

BY: **William Tambokon**

KWU # 771H

7/26/16-Frac MC 1st stage 12227'-12381'- with 212,083# 20/40 PSA Sand

Set flo-thru frac plug @ 12202' MD. Perf 2nd stage 12021'-12177'-with 24, 0.35" holes. Frac MC 2nd stage with 188,470#, 20/40 PSA Sand

Set flo-thru frac plug @ 12000' MD. Perf 3rd stage 11818'-11971'- with 24, 0.35" holes. Frac MC 3rd stage with 192,756#, 20/40 PSA Sand

Set flo-thru frac plug @ 11790' MD. Perf 4th stage 11609'-11765'- with 24, 0.35" holes. Frac MC 4th stage with 303,139#, 20/40 PSA Sand

7/27/16-Set flo-thru frac plug @ 11584' MD. Perf 5th stage 11403'-11559'-with 24, 0.35" holes. Frac MC 5th stage with 310,706#, 20/40 PSA Sand

Set flo-thru frac plug @ 11378' MD. Perf 6th stage 11197'-11353'- with 24, 0.35" holes. Frac MC 6th stage with 294,639#, 20/40 PSA Sand

Set flo-thru frac plug @ 11172' MD. Perf 7th stage 10991'-11143'- with 24, 0.35" holes. Frac MC 7th stage with 298,894#, 20/40 PSA Sand

7/28/16-Set flo-thru frac plug @ 10972' MD. Perf 8th stage 10788'-10941'- with 24, 0.35" holes. Frac MC 8th stage with 308,035#, 20/40 PSA Sand

Set flo-thru frac plug @ 10760' MD. Perf 9th stage 10579'-10735'- with 24, 0.35" holes. Frac MC 9th stage with 301,376#, 20/40 PSA Sand

Set flo-thru frac plug @ 10550' MD. Perf 10th stage 10380'-10529'- with 24, 0.35" holes. Frac MC 10th stage with 204,308#, 20/40 PSA Sand

Set flo-thru frac plug @ 10348' MD. Perf 11th stage 10167'-10323'- with 24, 0.35" holes. Frac MC 11th stage with 170,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 10142' MD. Perf 12th stage 9961'-10117'- with 24, 0.35" holes. Frac MC 12th stage with 197,354#, 20/40 PSA Sand

Set flo-thru frac plug @ 9936' MD. Perf 13th stage 9755'-9906'- with 24, 0.35" holes. Frac MC 13th stage with 201,712#, 20/40 PSA Sand

7/29/16-Set flo-thru frac plug @ 9735' MD. Perf 14th stage 9549'-9705'- with 24, 0.35" holes. Frac MC 14th stage with 195,112#, 20/40 PSA Sand

Set flo-thru frac plug @ 9524' MD. Perf 15th stage 9343'-9499'- with 24, 0.35" holes. Frac MC 15th stage with 199,028#, 20/40 PSA Sand

Set flo-thru frac plug @ 9318' MD. Perf 16th stage 9137'-9293'- with 24, 0.35" holes. Frac MC 16th stage with 185,143#, 20/40 PSA Sand

Set flo-thru frac plug @ 9112' MD. Perf 17th stage 8931'-9087'- with 24, 0.35" holes. Frac MC 17th stage with 201,317#, 20/40 PSA Sand

Set flo-thru frac plug @ 8906' MD. Perf 18th stage 8728'-8881'- with 24, 0.35" holes. Frac MC 18th stage with 199,706#, 20/40 PSA Sand

Set flo-thru frac plug @ 8700' MD. Perf 19th stage 8519'-8675'- with 24, 0.35" holes. Frac MC 19th stage with 199,053#, 20/40 PSA Sand

Set flo-thru frac plug @ 8490' MD. Perf 20th stage 8311'-8469'- with 24, 0.35" holes. Frac MC 20th stage with 186,725#, 20/40 PSA Sand

Set flo-thru frac plug @ 8288' MD. Perf 21st stage 8107'-8263'- with 24, 0.35" holes. Frac MC 21st stage with 195,259#, 20/40 PSA Sand

Set flo-thru frac plug @ 8082' MD. Perf 22nd stage 7901'-8057'- with 24, 0.35" holes. Frac MC 22nd stage with 199,652#, 20/40 PSA Sand

7/30/16-Set flo-thru frac plug @ 7876' MD. Perf 23rd stage 7695'-7846'- with 24, 0.35" holes. Frac MC 23rd stage with 200,891#, 20/40 PSA Sand

Set flo-thru frac plug @ 7677' MD. Perf 24th stage 7489'-7645'- with 24, 0.35" holes. Frac MC 24th stage with 193,425#, 20/40 PSA Sand

Set flo-thru frac plug @ 7464' MD. Perf 25th stage 7283'-7439'- with 24, 0.35" holes. Frac MC 25th stage with 294,973#, 20/40 PSA Sand

Set flo-thru frac plug @ 7258' MD. Perf 26th stage 7077'-7233'- with 24, 0.35" holes. Frac MC 26th stage with 297,594#, 20/40 PSA Sand

Set flo-thru frac plug @ 7054' MD. Perf 27th stage 6871'-7027'- with 24, 0.35" holes. Frac MC 27th stage with 293,393#, 20/40 PSA Sand

Set flo-thru frac plug @ 6846' MD. Perf 28th stage 6665'-6818'- with 24, 0.35" holes. Frac MC 28th stage with 284,577#, 20/40 PSA Sand

Set flo-thru frac plug @ 6635' MD. Perf 29th stage 6456'-6615'- with 24, 0.35" holes. Frac MC 29th stage with 302,909#, 20/40 PSA Sand

7/31/16-Set flo-thru frac plug @ 6434' MD. Perf 30th stage 6253'-6409'- with 24, 0.35" holes. Frac MC 30th stage with 299,411#, 20/40 PSA Sand

Set flo-thru frac plug @ 6228' MD. Perf 31st stage 6047'-6203'- with 24, 0.35" holes. Frac MC 31st stage with 196,858#, 20/40 PSA Sand

Set flo-thru frac plug @ 6026' MD. Perf 32nd stage 5846'-5997'- with 24, 0.35" holes. Frac MC 32nd stage with 195,093#, 20/40 PSA Sand

Set flo-thru frac plug @ 5816' MD. Perf 33rd stage 5635'-5791'- with 24, 0.35" holes. Frac MC 33rd stage with 199,761#, 20/40 PSA Sand

Set flo-thru frac plug @ 5610' MD. Perf 34th stage 5429'-5585'- with 24, 0.35" holes. Frac MC 34th stage with 191,829#, 20/40 PSA Sand

Set flo-thru frac plug @ 5404 MD. Perf 35th stage 5223'-5374'- with 24, 0.35" holes. Frac MC 35th stage with 185,929#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5133'

RDMO Frac & WL

8/1/16-8/5/16- wait on DO

8/6/16- Pressure test BOP- 2500 psi high 30 min- good

DO flo- thru Frac plug @ 5133, 5404', 5610', 5816', 6026' & 6228'

8/7/16- DO flo- thru Frac plug @ 6434', 6635', 6846', 7054', 7258', 7464', 7677', 7876', 8082', 8288', 8490', 8700', 8906', 9112', 9318', 9524', 9735' & 9936'

8/8/16- DO flo- thru Frac plug @ 10142', 10348', 10550', 10760', 10972', 11172', 11378', 11584', 11790', 12000' & 12202'

Circ. & CO

8/9/16- pull tieback

Land Well at 4,914'. Total 163 Jt of 2.875" J55 tbg in well, Landed TBG in 10k Tension. RD rig floor and equipment. ND BOP stack and NU prod tree. Test TBG hanger seals good to 3000 psi.

8/12/16- Oil Delivery

Choke Size= 32/64", Tbg Prsr= 780 psi, Csg Prsr= 1410 psi, Sep Prsr= 151 psi, Sep Temp= 101 degrees F, Flow Line Temp= 95 degrees F, Flow Rate= 2116 mcf/d, 24hr Fluid Avg= 43.13 bph, 24hr Wtr= 694 bbls, 24hr Wtr Avg= 28.92 bph, Total Wtr Accum= 4448 bbls, 24hr Oil= 341 bbls, 24hr Oil Avg= 14.21 bph, 24 hr fluid 1035