

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL DRY ☐ OTHER **AMENDED**
b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W
BHL: 334' FNL & 2193' FEL Sec 18, T23N 9W

OIL CONS. DIV DIST. 3
AUG 29 2016

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 5/19/16 16. DATE T.D. REACHED 6/3/16 17. DATE COMPLETED (READY TO PRODUCE) 8/9/16
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6561' GR

20. TOTAL DEPTH, MD & TVD 12515' MD 4511' TVD
21. PLUG, BACK T.D., MD & TVD 12406' MD 4513' TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin MC: 5223'-12381' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

5. LEASE DESIGNATION AND LEASE NO.
NMNM 057164

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
NMNM135255X

8. FARM OR LEASE NAME, WELL NO.
KWU # 771H

9. API WELL NO.
30-045-35756

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 17 23N 9W

12. COUNTY OR
San Juan 13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	329' MD	12-1/4"	101sx - surface	
7"	23#, J-55	5063' MD	8-3/4"	780 sx- surface	
4-1/2"	11.6#, P-110	4928' -12500' MD	6-1/8"	685sx- surface TOL @ 4928'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4928'				2-7/8", 4.7#, J-55 EUE 8rd	4914'	

31. PERFORATION RECORD (Interval, size, and number)
Basin MC: 5223'-12381' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD

AUG 23 2016

FARMINGTON FIELD OFFICE
BY: *Madan*

CONFIDENTIAL

NMOCD

AV

Mancos 35th 24, 0.35" holes

Mancos 34th 24, 0.35" holes

Mancos 33rd 24, 0.35" holes

Mancos 32nd 24, 0.35" holes

Mancos 31st 24, 0.35" holes

Mancos 30th 24, 0.35" holes

5223'-5374'	185,929#, 20/40 PSA Sand
5429'-5585'	191,829#, 20/40 PSA Sand
5635'-5791'	199,761#, 20/40 PSA Sand
5846'-5997'	195,093#, 20/40 PSA Sand
6047'-6203'	196,858#, 20/40 PSA Sand
6253'-6409'	299,411#, 20/40 PSA Sand

8

<u>Mancos 29th 24, 0.35" holes</u>	6456'-6615'	302,909#, 20/40 PSA Sand
<u>Mancos 28th 24, 0.35" holes</u>	6665'-6818'	284,577#, 20/40 PSA Sand
<u>Mancos 27th 24, 0.35" holes</u>	6871'-7027'	293,393#, 20/40 PSA Sand
<u>Mancos 26th 24, 0.35" holes</u>	7077'-7233'	297,594#, 20/40 PSA Sand
<u>Mancos 25th 24, 0.35" holes</u>	7283'-7439'	294,973#, 20/40 PSA Sand
<u>Mancos 24th 24, 0.35" holes</u>	7489'-7645'	193,425#, 20/40 PSA Sand
<u>Mancos 23rd 24, 0.35" holes</u>	7695'-7846'	200,891#, 20/40 PSA Sand
<u>Mancos 22nd 24, 0.35" holes</u>	7901'-8057'	199,652#, 20/40 PSA Sand
<u>Mancos 21st 24, 0.35" holes</u>	8107'-8263'	195,259#, 20/40 PSA Sand
<u>Mancos 20th 24, 0.35" holes</u>	8311'-8469'	186,725#, 20/40 PSA Sand
<u>Mancos 19th 24, 0.35" holes</u>	8519'-8675'	199,053#, 20/40 PSA Sand
<u>Mancos 18th 24, 0.35" holes</u>	8728'-8881'	199,706#, 20/40 PSA Sand
<u>Mancos 17th 24, 0.35" holes</u>	8931'-9087'	201,317#, 20/40 PSA Sand
<u>Mancos 16th 24, 0.35" holes</u>	9137'-9293'	185,143#, 20/40 PSA Sand
<u>Mancos 15th 24, 0.35" holes</u>	9343'-9499'	199,028#, 20/40 PSA Sand
<u>Mancos 14th - 24, 0.35" holes</u>	9549'-9705'	195,112#, 20/40 PSA Sand
<u>Mancos 13th - 24, 0.35" holes</u>	9755'-9906'	201,712#, 20/40 PSA Sand
<u>Mancos 12th - 24, 0.35" holes</u>	9961'-10117'	197,354#, 20/40 PSA Sand
<u>Mancos 11th - 24, 0.35" holes</u>	10167'-10323'	170,240#, 20/40 PSA Sand
<u>Mancos 10th - 24, 0.35" holes</u>	10380'-10529'	204,308#, 20/40 PSA Sand
<u>Mancos 9th - 24, 0.35" holes</u>	10579'-10735'	301,376#, 20/40 PSA Sand
<u>Mancos 8th - 24, 0.35" holes</u>	10788'-10941'	308,035#, 20/40 PSA Sand
<u>Mancos 7th - 24, 0.35" holes</u>	10991'-11143'	298,894#, 20/40 PSA Sand
<u>Mancos 6th - 24, 0.35" holes</u>	11197'-11353'	294,639#, 20/40 PSA Sand
<u>Mancos 5th - 24, 0.35" holes</u>	11403'-11559'	310,706#, 20/40 PSA Sand

Mancos 4th - 24, 0.35" holes

Mancos 3rd - 24, 0.35" holes

Mancos 2nd - 24, 0.35" holes

Mancos 1st - 18, 0.35" holes RSI TOOL @ 12381'

11609'-11765'	303,139#, 20/40 PSA Sand
11818'-11971'	192,756#, 20/40 PSA Sand
12021'-12177'	188,470#, 20/40 PSA Sand
12227'-12381'	212,083# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 8/12/16		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) PR	
DATE OF TEST 8/12/16	TESTED	CHOKE SIZE 32/64"	PROD'N FOR TEST PERIOD 24 hr	OIL - BBL. 341	GAS - MCF 2116	WATER - BBL. 694	GAS-OIL RATIO
FLOW TBG PRESS 780	CASING PRESSURE 1410	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME

Lacey Granillo, SIGNED

TITLE Permit Tech III

DATE 8/22/16

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
	MD	TVD					
Ojo Alamo	802	802					
Kirtland	924	923					
Picture Cliffs	1001	999					
Lewis	2293	2217					
Chacra	2309	2232					
Cliff House	3417	3258					
Menefee	3532	3364					
Point Lookout	3901	3706					
Mancos	802	802					
Mancos							

RECEIVED

In Lieu of
Form 3160-4
(July 1992)

AUG 17 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN
DUPLICATE(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHERb. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER2. NAME OF OPERATOR
WPX Energy Production, LLC.3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W

BHL: 334' FNL & 2193' FEL Sec 18, T23N 9W

5. LEASE DESIGNATION AND LEASE NO.

NMNM 057164

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

NMNM135255X

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30-045-35756 - 0051

10. FIELD AND POOL, OR WILDCAT

Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 17 23N 9W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

San Juan

13. STATE

New Mexico

15. DATE
SPUDDED
5/19/1616. DATE T.D.
REACHED
6/3/1617. DATE COMPLETED (READY TO PRODUCE)
8/9/1618. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6561' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
12515' MD
4511' TVD21. PLUG, BACK T.D., MD & TVD
12406' MD
4513' TVD22. IF MULTICOMP.,
HOW MANY23. INTERVALS
DRILLED BYROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin MC: 5223'-12381' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	329' MD	12-1/4"	101sx - surface	
7"	23#, J-55	5063' MD	8-3/4"	780 sx- surface	
4-1/2"	11.6#, P-110	4298'-12500' MD	6-1/8"	685sx- surface TOL @ 4298'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

OIL CONS. DIV DIST. 3

CONFIDENTIAL

AUG 24 2016

ACCEPTED FOR RECORD

AUG 18 2016

FARMINGTON FIELD OFFICE
BY: William TambekouMancos 35th 24, 0.35" holesMancos 34th 24, 0.35" holesMancos 33rd 24, 0.35" holesMancos 32nd 24, 0.35" holesMancos 31st 24, 0.35" holesMancos 30th 24, 0.35" holes

NMOCD

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