	13160-5 Ch 2012) UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0137		
DE	PARTMENT OF THE IN REAU OF LAND MANA		5. Lease Serial No.	Expires: October 31, 2014		
all the second		1	NMSF078926		.12	
Do not use this	NOTICES AND REPOR form for proposals to	drill or to re-enter a		or Tribe Name	,	
abandoned well.	Use Form 3160-3 (AP	D) for such proposa			-	
SUBM I. Type of Well	IT IN TRIPLICATE - Other in	structions on page 2.	7. If Unit of CA/Agr	eement, Name and/or No.		
Oil Well 🗹 Gas	Well Other	rnj *	8. Well Name and N Gallegos Canyon			
2. Name of Operator BP America Production Company	9. API Well No. 30-045-07610	9. API Well No. 30-045-07610				
3a. Address 737 North Eldridge Parkway, 12.181A Houston, TX 77079	31		10. Field and Pool or Exploratory Area West Kutz Pictured Cliffs			
4. Location of Well (Footage, Sec., 7 Sec. 35 T29N R13W SWSW 668 FSL 668 FW	The second se	11. County or Parish San Juan, NM	11. County or Parish, State San Juan, NM			
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	L RE OF NOTICE, REPORT OR OTI	IER DATA		
TYPE OF SUBMISSION	a - 4 - 2	T	YPE OF ACTION		1	
_	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	2	
Subsequent Report	Casing Repair	New Construction     Plug and Abandon	Recomplete     Temporarily Abandan	Other	•	
Final Abandonment Notice	Change Plans	Plug Back	Temporarily Abandon     Water Disposal			
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AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

This Agreement is made this 2 day of Unumber, 2016 by and between BP America Production Company ("BP") and B Square Ranch LLC, with an address of, 3901 Bloomfield Hwy, Farmington, NM ("Landowner").

WHEREAS, BP is the Operator, on behalf of itself, successors, assigns, affiliates, officers, directors, employees and its partners (collectively the "Releasees") in the Well Sites, Associated Buried Pipelines and Associated Lease Roads described and located as listed on Exhibit A.

WHEREAS, BP has abandoned or intends to abandon the aforementioned Well Sites, Associated Buned Pipelines and Associated Lease Roads, pursuant to obligations imposed upon BP under oil and gas leases, surface use agreements and releases, common law, the law of the State of New Mexico, the current Rules and Regulations that exist on the date of this agreement of the New Mexico Oil Conservation Division, the Bureau of Land Management and/or otherwise.

WHEREAS, Landowner desires BP to abandon the Well Sites, Associated Buried Pipelines and Associated Lease Roads, as is, without, restoration and revegetation, and desires to relieve BP of any further and other responsibility to restore the surface of the Well Sites and Associated Lease Roads end/or to reestablish vegetative cover as to the said Well Sites and Associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not Interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

NOW THEREFORE, in consideration of the payment of One hundred thousand and No/100 Dollars (\$100,000.00) and other valuable consideration, the receipt and sufficiency is hereby acknowledged by both parties, BP and Landowner agree as follows:

- 1. BP and Landowner acknowledge and agree that BP has abandoned the aforementioned Well Sites, Associated Burled Pipelines and Associated Lease Roads.
- BP acknowledges that all abandoned Associated Buried Pipelines have been properly isolated, purged and abandoned according to current regulations that existed on the execution date of this agreement.
- 3. Landowner agrees to assume any and all responsibility for restoration of the surface of the Well Sites and Associated Lease Roads and further agrees that BP and its Releasees are completely relieved of any further obligation of, or liability for, surface restoration, of the Well Sites and/or Associated Lease Roads thereto.
- 4. As further consideration for the payment herein, Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out of said Well Sites, Associated Buried Pipelines and/or Associated Lease Roads associated therewith.
- 5. BP and Landowner acknowledge and agree that BP will abandon in place certain pieces of equipment as described in Exhibit A that is currently located at some of the said Well Sites. Landowner desires to assume ownership and responsibility of said equipment as described in Exhibit A. Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out assuming ownership and responsibility for said equipment.
- 6. This Agreement shall be binding upon and shall inure to the benefit of, the parties hereto, their heirs, successors and assigns. It is the parties further intent that Landowner's agreement to permit BP to abandon said Well Sites, Associated Buried Pipelines and Associated Lease Roads, without restoration or revegetation, constitutes a covenant by said Landowner which shall run with the land and be binding upon Landowner's successors entitled to the property which is the subject of this Agreement.
- 7. Landowner represents and warrants to BP that Landowner owns 100% of the right, title, and interest in and to the surface tract upon which said Well Sites, Associated Buried Pipelines and Associated Lease Roads thereto are located and said Landowner agrees to indemnify and hold BP harmless from all claims asserted by and landlord, tenant, lien holder or other owner of the property asserting an interest or rights adverse or contrary to the interest warranted by Landowner herein.

8. The parties agree that a Memorandum of the Agreement shall be executed and filed in the real property records for San Juan County, New Mexico. In addition, all terms and conditions of this Agreement shall remain confidential between the Landowner and BP (collectively "Parties"), except it may be disclosed to the Parties' successors in interest, including potential purchasers.

Executed this 2 day of Netter. 2016

**B Square Ranch LLC** By: Tommy

**BP** America Production Company By: Debra Bacon, Attorney-in-Fact

ACKNOWLEDGEMENT

## STATE OF TEXAS

COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me this \_\_\_\_\_\_ day of November 2016 by Debra Bacon as Attorney-In-Fact for BP America Production Company, a Delaware corporation.

Witness my hand and official seal the day and year last above written.

My Commission Expires:

una Deal Notary Pub DONNA TEAL Notary ID # 125201110 My Commission Expires April 17, 2019

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

On this 2 day of <u>November</u>, 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.

Witness my hand and official seal the day and year last above written.

My Commission Expires: 6.13.1

ublic in th d State Mexico



### EXHIBIT "A"

Attached to and made a part of the Agreement for Abandonment of Well Sites. Buried Pipeline and Lease Roads, dated

. .

WELL	API	LOCATION	(S-T-R)	SHARED PAD
1. GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2. GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3. GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4. GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5. GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6. GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7. GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8. GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9. GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10. GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
11. GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12. GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13. GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14. GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15, GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16. GCU 236E	3004526270	SWSW	14-T28N-R13W	N/A
17. GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18. GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19. GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20. GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21. GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22. GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23. GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
24. GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
25. CALLOW AI	3004507913	NWNW	27-T29N-R13W	N/A
26. CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
27. CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28. CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
29. GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
30. GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
31. GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
32. GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
33. GCU 326	3004524616	SENW	36-T29N-R13W	N/A
34. GCU 163E	3004524870	SWSW	26-T29N-R13W	N/A
35. GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36. GCU 262E	3004526159	SESE	24-T29N-R13W	N/A

#### MEMORANDUM

OF

#### AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

#### SAN JUAN COUNTY, NEW MEXICO

Reference is made to a certain unrecorded Agreement for Abandonment of Well Stes, Buried Pipelines and Lease Roads dated Deday of <u>Access the r</u>, 2016 by and between B Square Ranch LLC, hereinafter referred to as "Grantor" and BP America Production Company hereinafter referred to as "Grantee".

#### WITNESSETH

IN CONSDERATION of the sum of Ten and no/100 dollars (\$10.00) cash paid to Grantor by Grantee and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, and of obligations undertaken by Grantee, Grantor granted under Grantee, upon terms and consideration mutually agreed to by Grantor and Grantee Grantor acknowledges that Grantee upon will properly abandon any and all underground piping, but Grantor otherwise desires Grantee to abandon various well sites and lease roads located on Grantors property in San Juan County, NM as is, without restoration and revegetation, and desires to relieve Grantee of any further and other responsibility and liability to restore the surface of the Well Sites and states and the surface of the Well Sites and the surface of the Well Sites and surface of surface of the Well Sites and surface of the Well Sites and surface of surface of surface of the Well Sites and surface of surface of surface of surface of surface of the Well Sites and surface of sur associated Lease Roads and/or to reestablish vegetative cover as to the well sites as listed on attached Exhibit "A" and associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

ALL TERMS and provisions of the unrecorded Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHERE OF, this Memorandum of Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access has been executed originals.

**B Square Ranch LLC** By: Tommy Balack

**BP** America Production Company

By: Debra Bacon, Attorney-in-Fact

#### ACKNOWLEDGEMENTS

STATE OF TEXAS

COUNTY OF HARRIS

The foregoing instrument was acknowledged before me this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_ d

Witness my hand and official seal the day and year last above written.

My Commissi dn Exn

Notary Public in th

DONNA TEAL lotary ID # 125201110 My Commission Expires April 17, 2019

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STATE OF NEW MEXICO

COUNTY OF SAN JUAN

On this 2 ber. , 2016, before me the undersigned Notary Public in and said day of DURM County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.

Witness my hand and official seal the day and year last above written.

\$5

My Commission Expires: 19



# EXHIBIT "A"

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Attached to and made a part of the Memorandum of Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated Movember 2, 2016, between Tommy Bolack, Owner of B Square Ranch, LLC and BP America Production Company.

WEL	L	API	LOCATION	(S-T-R)	SHARED PAD
I. GCU	308 _ 30	004524624	SESE	7-T28N-R12W	N/A
2. GCU:	289 3	004523820	SESW	8-T28N-R12W	N/A
3. GCU:	584 3	004531601	NENW	18-T28N-R12W	N/A
4. GCU	22 3	004507479	SWNE	18-T28N-R12W	N/A
5. GCU	130 3	004507510	NWNE	18-T28N-R12W	N/A
6. GCU	582 3	004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7. GCU	509 30	004528170	NWNW	28-T29N-R12W	N/A
8. GCU.	394 30	004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9. GCU:	292 30	004523787	SENW	30-T29N-R12W	N/A
10. GCU:	285 30	004523605	SWSW	31-T29N-R12W	N/A
11. GCU 1	332 30	004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12. GCU	210E 30	004524249	NENW	31-T29N-R12W	N/A
13. GCU	322 30	004524626	SENE	31-T29N-R12W	N/A
14. GCU	323 30	004524615	SWSW	32-T29N-R12W	N/A
15. GCU	324 30	004524614	SESW	30-T29N-R12W	N/A
16. GCU	236E 30	004526270	SWSW	14-T28N-R13W	N/A
17. GCU	234 30	004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18. GCU1	239 30	004511740	SENE	24-T28N-R13W	N/A
19. GCU 2	240E 30	004526341	NENW	24-T28N-R13W	N/A
20. GCU	61E 30	004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21. GCU 2	262 30	004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22. GCU	304 30	04523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23. GCU	163 30	04507795	SWSE	26-T29N-R13W	N/A
24. GCU 1	135E 30	04526295	SWNE	26-T29N-R13W	N/A
25. CALL	OW A1 30	04507913	NWNW	27-T29N-R13W	N/A
26. CALL	OW 8 30	04507790	SWSE	27-T29N-R13W	N/A
27. CALL	OW 11 30	004507887	SENW	28-T29N-R13W	N/A
28. CALL	OW 9E 30	04524294	SENE	28-T29N-R13W	N/A
29. GCU 3	25 30	04524627	SWNW	35-T29N-R13W	N/A
30. GCU	64E 30	04524957	NENW	35-T29N-R13W	N/A
31. GCU 1	64 30	04507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
32. GCU 4	4 30	04507610	SWSW	35-T29N-R13W	N/A
33. GCU 3		04524616	SENW	36-T29N-R13W	N/A
34. GCU 1		04524870	SWSW	26-T29N-R13W	N/A
35. GCU 3	and the second sec	04526880	SENW	31-T29N-R12W	N/A
36. GCU 2	62E 30	04526159	SESE	24-T29N-R13W	N/A