Submit One Copy To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-045-23787		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	37505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICE	ES AND REPORTS ON WELI	S	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR F	LUG BACK TO A	Gallegos Canyon Unit		
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101)	FOR SUCH			
1. Type of Well: Oil Well	as Well Other	nutniam a	8. Well Number 292		
2. Name of Operator	OIL CON	S. DIV DIST. 3	9. OGRID Number		
BP America Production Company	DEC	0.1.2016	000778		
Address of Operator Torth Eldridge Parkway	DEC	0 1 2016	10. Pool name or Wildcat West Kutz Pictured Cliffs		
Houston, TX 77079			West Rutz Pictured Cliffs		
4. Well Location	*				
Unit Letter F: 1825 feet	from the North line and 1795 f	eet from the West lin	ne		
	NMPM				
是更快快,但是是一个人。 1	11. Elevation (Show whether D				
12 Cheek Assessints Poy to In		05'	Note:		
12. Check Appropriate Box to In	idicate Nature of Notice,	Report or Other L	vata		
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:		
	PLUG AND ABANDON	REMEDIAL WOR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
OTHER:		□ Location is recorded.	eady for OCD inspection after P&A		
 ✓ All pits have been remediated in comp ✓ Rat hole and cellar have been filled an 		ns of the Operator's pit	t permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
71 Steel market at least 4 in diameter t	and at least 4 above ground level	nus been set in concrete	. It shows the		
OPERATOR NAME, LEASE N	IAME, WELL NUMBER, API N	UMBER, QUARTER	VQUARTER LOCATION OR UNIT LETTER,		
SECTION, TOWNSHIP, AND MARKER'S SURFACE.	RANGE. All INFORMATION	HAS BEEN WELDED	OOR PERMANENTLY STAMPED ON THE		
	early as possible to original gro	und contour and has	been cleared of all junk, trash, flow lines and		
			owner request. All equipment was cut and		
capped below grade then buried into the ground 12 inches to provide the appearance of an active well pad for museum purposes. All equipment has been drained, cleaned, and made safe for public viewing per the landowner requests.					
Anchors, dead men, tie downs and					
) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.	have been somewal. Destable I				
to be removed.)	nave been removed. Portable t	bases have been remo	oved. (Poured onsite concrete bases do not have		
All other environmental concerns	have been addressed as per OC	D rules.			
	abandoned in accordance with	19.15.35.10 NMAC	. All fluids have been removed from non-		
retrieved flow lines and pipelines.					
location, except for utility's distribution		rical service poles an	d lines have been removed from lease and well		
		ner is in agreement ti	hat final reclamation is to their satisfaction and		
meets their expectations.	The starting that the staryace of the	ici il ili ugi contenti il	and first recommend to their satisfaction and		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. For scheduling of onsite					
please contact Sabre Beebe at Sabre.Beebe@bp.com or 970-779-9398.					
SIGNATURE Joya Com TITLE Regulatory Analyst DATE 11/17/2016					
TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369					
APPROVED BY: Compliance Office DATE 12/14/2016					
AFROVEDBI: SPACE A	fv fv	phance of	DATE 184 17/2016		
V	0				

AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

This Agreement is made this 2 day of Libert be., 2016 by and between BP America Production Company ("BP") and B Square Ranch LLC, with an address of, 3901 Bloomfield Hwy, Farmington, NM ("Landowner").

WHEREAS, BP is the Operator, on behalf of itself, successors, assigns, affiliates, officers, directors, employees and its partners (collectively the "Releasees") in the Well Sites, Associated Buried Pipelines and Associated Lease Roads described and located as listed on Exhibit A.

WHEREAS, BP has abandoned or intends to abandon the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads, pursuant to obligations imposed upon BP under oil and gas leases, surface use agreements and releases, common law, the law of the State of New Mexico, the current Rules and Regulations that exist on the date of this agreement of the New Mexico Oil Conservation Division, the Bureau of Land Management and/or otherwise.

WHEREAS, Landowner desires BP to abandon the Well Sites, Associated Buried Pipelines and Associated Lease Roads, as is, without, restoration and revegetation, and desires to relieve BP of any further and other responsibility to restore the surface of the Well Sites and Associated Lease Roads and/or to reestablish vegetative cover as to the said Well Sites and Associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

NOW THEREFORE, in consideration of the payment of One hundred thousand and No/100 Dollars (\$100,000.00) and other valuable consideration, the receipt and sufficiency is hereby acknowledged by both parties, BP and Landowner agree as follows:

- BP and Landowner acknowledge and agree that BP has abandoned the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads.
- BP acknowledges that all abandoned Associated Buried Pipelines have been properly isolated, purged and abandoned according to current regulations that existed on the execution date of this agreement.
- Landowner agrees to assume any and all responsibility for restoration of the surface of the Well Sites and Associated Lease Roads and further agrees that BP and its Releasees are completely relieved of any further obligation of, or liability for, surface restoration, of the Well Sites and/or Associated Lease Roads thereto.
- 4. As further consideration for the payment herein, Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out of said Well Sites, Associated Buried Pipelines and/or Associated Lease Roads associated therewith.
- 5. BP and Landowner acknowledge and agree that BP will abandon in place certain pieces of equipment as described in Exhibit A that is currently located at some of the said Well Sites. Landowner desires to assume ownership and responsibility of said equipment as described in Exhibit A. Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out assuming ownership and responsibility for said equipment.
- 6. This Agreement shall be binding upon and shall inure to the benefit of, the parties hereto, their heirs, successors and assigns. It is the parties further intent that Landowner's agreement to permit BP to abandon said Well Sites, Associated Buried Pipelines and Associated Lease Roads, without restoration or revegetation, constitutes a covenant by said Landowner which shall run with the land and be binding upon Landowner's successors entitled to the property which is the subject of this Agreement.
- 7. Landowner represents and warrants to BP that Landowner owns 100% of the right, title, and interest in and to the surface tract upon which said Well Sites, Associated Buried Pipelines and Associated Lease Roads thereto are located and said Landowner agrees to indemnify and hold BP harmless from all claims asserted by and landlord, tenant, lien holder or other owner of the property asserting an interest or rights adverse or contrary to the interest warranted by Landowner herein.

8. The parties agree that a Memorandum of the Agreement shall be executed and filed in the real property records for San Juan County, New Mexico. In addition, all terms and conditions of this Agreement shall remain confidential between the Landowner and BP (collectively "Parties"), except it may be disclosed to the Parties' successors in interest, including potential purchasers. day of **Notice**. 2016 B Square Ranch LLC **BP America Production Company** By: Debra Bacon, Attorney-in-Fact **ACKNOWLEDGEMENT** STATE OF TEXAS COUNTY OF HARRIS) day of November, 2016 by Debra The foregoing instrument was acknowledged before me this Bacon as Attorney-in-Fact for BP America Production Company, a Delaware corporation. Witness my hand and official seal the day and year last above written. My Commission Expires: **DONNA TEAL** Notary ID # 125201110 My Commission Expres STATE OF NEW MEXICO April 17, 2019 COUNTY OF SAN JUAN Witness my hand and official seal the day and year last above written My Commission Expires:



EXHIBIT "A"

Attached to and made a part of the Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated

Actached to and made a part of the Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated

Actached to and made a part of the Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated

WELL	API	LOCATION	(S-T-R)	SHARED PAD
1. GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2. GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3. GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4. GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5. GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6. GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7. GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8. GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9. GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10. GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
11. GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12. GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13. GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14. GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15. GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16. GCU 236E	3004526270	swsw	14-T28N-R13W	N/A
17. GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18. GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19. GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20. GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21. GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22. GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23. GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
24. GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
25. CALLOW A1	3004507913	NWNW	27-T29N-R13W	N/A
26. CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
27. CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28. CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
29. GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
30. GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
31. GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
32. GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
33. GCU 326	3004524616	SENW	36-T29N-R13W	N/A
34. GCU 163E	3004524870	SWSW	26-T29N-R13W	N/A
35. GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36. GCU 262E	3004526159	SESE	24-T29N-R13W	N/A

MEMORANDUM

OF

AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS SAN JUAN COUNTY, NEW MEXICO

Reference is made to a certain unrecorded Agreement for Abandonment of Well Stes, Buried Pipelines and Lease Roads dated Deday of _______, 2016 by and between B Square Ranch LLC, hereinafter referred to as "Grantor" and BP America Production Company hereinafter referred to as "Grantoe".

WITNESSETH

IN CONS DERATION of the sum of Ten and no/100 dollars (\$10 00) cash paid to Grantor by Grantee and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged and of obligations undertaken by Grantee Grantor granted under Grantee upon terms and consideration mutually agreed to by Grantor and Grantee Grantor acknowledges that Grantee will properly abandon any and all underground piping but Grantor otherwise desires Grantee to abandon various well sites and lease roads located on Grantors property in San Juan County, NM as is, without restoration and revegetation and desires to relieve Grantee of anyfurther and other responsibility and liability to restore the surface of the Well Sites and associated Lease Roads and/or to reestablish vegetative cover as to the well sites as listed on attached Exhibit "A" and associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

ALL TERMS and provisions of the unrecorded Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHERE OF, this Memorandum of Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access has been executed originals.

and Road Access has been executed ong	inais.
B Square Ranch LLC	BP America Production/Company
7000	Willera Nacon
By: Tommy Bolack	By: Debra Bacon, Attorney-in-Fact
	ACKNOWLEDGEMENTS
STATE OF TEXAS)	
COUNTY OF HARRIS)	and the second s
	2 Abuse har
The foregoing instrument was acknowledge by Debra Bacon as Attorney-in-Fact for Bi	ged before me this day of, 2016 P America Production Company, a Delaware corporation.
Witness my hand and official seal the day	and year last above written.
My Commission Expires:	Donne Deal
	Notary Public in the State of Toxas
	DONNA TEAL
	Notary 10 # 125201110
STATE OF NEW MEXICO)	My Commission Expires April 17, 2019
) ss	THE PARTY OF THE P
COUNTY OF SAN JUAN 9)	
On this 2 day of Novemb	2 . 2016, before me the undersigned Notary Public in and said
County and State, personally appeared To	ommy Bolack, as owner of B Square Ranch LLC, known to be the oregoing instrument and acknowledged that he executed the same as
	oregoing instrument and acknowledged that he executed the same as a purposes and consideration therein mentioned and set forth.
Vitness my hand and official seal the day	and was last show written
real tile day	and year last above written.
My Commission Expires:	
6.13.18	Mil 2 Nand
V . T . V	Notary Public in the State of New Mexico

Official Seal Mike L. Mankin Notary Public

EXHIBIT "A"

Attached to and made a part of the Memorandum of Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated November 2, 2016, between Tommy Bolack, Owner of B Square Ranch, LLC and BP America Production Company.

	WELL	API	LOCATION	(S-T-R)	SHARED PAD
l,	GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2.	GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3.	GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4.	GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5.	GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6.	GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7.	GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8.	GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9.	GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10.	GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
11.	GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12.	GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13.	GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14.	GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15.	GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16.	GCU 236E	3004526270	swsw	14-T28N-R13W	N/A
17.	GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18.	GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19.	GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20.	GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21.	GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22.	GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
	GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
	GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
	CALLOW AT	3004507913	NWNW	27-T29N-R13W	N/A
	CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
7.3	CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28.	CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
-	GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
-	GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
	GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
	GCU 44	3004507610	swsw	35-T29N-R13W	N/A
	GCU 326	3004524616	SENW	36-T29N-R13W	N/A
	GCU 163E	3004524870	swsw	26-T29N-R13W	N/A
	GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36.	GCU 262E	3004526159	SESE	24-T29N-R13W	N/A