BUF	UNITED STATES PARTMENT OF THE IN REAU OF LAND MANA		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014	
SUNDRY I Do not use this abandoned well.		6. If Indian, Allottee or Tribe Name Office		
SUBM	IT IN TRIPLICATE - Other in			CA/Agreement, Name and/or No.
I. Type of Well ☐ Oil Well ☑ Gas V	Well Other		8. Well Name Callow #9E	e and No.
2. Name of Operator BP America Production Company		9. API Well No. 30-045-24294 10. Field and Pool or Exploratory Area Basin Dakota		
a. Address 37 North Eldridge Parkway, 12.181A Iouston, TX 77079				
Location of Well (Footage, Sec., T. ec. 28 T29N R13W SENE 1670 FNL 1120 FE		11. County or Parish, State San Juan, NM		
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
Notice of Intent	Acidize	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Re Reclamation Recomplete Temporarily Abando	Well Integrity Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	- A all the Physical Stration
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 Prequests Final Abandonment of	ved operations. If the operation Abandonment Notices must be or final inspection.) 6. n the subject well. The location	n results in a multiple complet filed only after all requireme on was reconstructed as a	ion or recompletion in a new nts, including reclamation, h	quent reports must be filed within 30 days interval, a Form 3160-4 must be filed one have been completed and the operator has wher request. All equipment was cut a
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of apped below grade then buried in trained, cleaned, and made safe for togreement that final reclamation is	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to public viewing per the land to their satisfaction and meet	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of an lowner request. Surface ow ets their expectations.	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att	v interval, a Form 3160-4 must be filed one have been completed and the operator has woner request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of apped below grade then buried in trained, cleaned, and made safe for agreement that final reclamation is	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to public viewing per the land to their satisfaction and meet	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of an lowner request. Surface ow ets their expectations.	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att	v interval, a Form 3160-4 must be filed one have been completed and the operator has woner request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of apped below grade then buried in trained, cleaned, and made safe for agreement that final reclamation is	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to public viewing per the land to their satisfaction and meet	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of an lowner request. Surface ow ets their expectations.	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet	v interval, a Form 3160-4 must be filed one have been completed and the operator has been request. All equipment was cut a burn purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of apped below grade then buried in trained, cleaned, and made safe for togreement that final reclamation is	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to public viewing per the land to their satisfaction and meet	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of an lowner request. Surface ow ets their expectations.	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet	v interval, a Form 3160-4 must be filed one have been completed and the operator has been request. All equipment was cut a burn purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of capped below grade then buried in trained, cleaned, and made safe for agreement that final reclamation is	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to public viewing per the land to their satisfaction and meet	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of an lowner request. Surface ow ets their expectations.	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet	v interval, a Form 3160-4 must be filed one have been completed and the operator has woner request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of apped below grade then buried in trained, cleaned, and made safe for agreement that final reclamation is	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to public viewing per the land to their satisfaction and meet	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of an lowner request. Surface ow ets their expectations.	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet	v interval, a Form 3160-4 must be filed one have been completed and the operator has where request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of apped below grade then buried in trained, cleaned, and made safe for greement that final reclamation is For questions/concerns please con	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to pro- propublic viewing per the land to their satisfaction and meet that Sabre Beebe, BP L48 C	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of a downer request. Surface ow ets their expectations. Compliance Specialist at 970	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet 01L 0	v interval, a Form 3160-4 must be filed one have been completed and the operator has where request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of apped below grade then buried in drained, cleaned, and made safe for agreement that final reclamation is For questions/concerns please con	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to pro- propublic viewing per the land to their satisfaction and meet that Sabre Beebe, BP L48 C	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of an downer request. Surface ow ets their expectations. Compliance Specialist at 970	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet 01L 0	v interval, a Form 3160-4 must be filed one have been completed and the operator has where request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of capped below grade then buried in drained, cleaned, and made safe for agreement that final reclamation is For questions/concerns please con	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to pro- propublic viewing per the land to their satisfaction and meet that Sabre Beebe, BP L48 C	n results in a multiple complet e filed only after all requireme on was reconstructed as a rovide the appearance of a downer request. Surface ow ets their expectations. Compliance Specialist at 970	ion or recompletion in a new nts, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre beet 0-779-9398 or sabre beet	v interval, a Form 3160-4 must be filed one have been completed and the operator has where request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 3P requests Final Abandonment of capped below grade then buried in drained, cleaned, and made safe for agreement that final reclamation is For questions/concerns please con 14. I hereby certify that the foregoing is Toya Colvin	true and correct. Name (Printed)	Title Regula	ion or recompletion in a new ints, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet 01L 0 atory Analyst 2016	v interval, a Form 3160-4 must be filed one have been completed and the operator has where request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1990 3P requests Final Abandonment on capped below grade then buried in drained, cleaned, and made safe for agreement that final reclamation is For questions/concerns please con the state of the state of the state of the state of the state of the state of the state of the state state of the state of the state of the state of the state state of the state of the state of the state of the state state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	ved operations. If the operation Abandonment Notices must be or final inspection.) 3. In the subject well. The location to the ground 12 inches to pr or public viewing per the land to their satisfaction and meen thact Sabre Beebe, BP L48 C True and correct. Name (Printed) THIS SPACE F ed. Approval of this notice does a	n results in a multiple complet e filed only after all requireme on was reconstructed as a provide the appearance of a downer request. Surface ow ets their expectations. Compliance Specialist at 970 Title Regula Date 11/17/7 FOR FEDERAL OR S	ion or recompletion in a new ints, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet 01L 0 atory Analyst 2016	v interval, a Form 3160-4 must be filed one have been completed and the operator has where request. All equipment was cut a sum purposes. All equipment has been ached stating that the surface owner is be@bp.com
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 BP requests Final Abandonment of capped below grade then buried in drained, cleaned, and made safe for agreement that final reclamation is For questions/concerns please con the state of the same set of the same set of agreement that final reclamation is For questions/concerns please con is Toya Colvin Signature Approved the set of the set of the set of conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	ved operations. If the operation Abandonment Notices must be or final inspection.) 6. In the subject well. The location to the ground 12 inches to pr or public viewing per the land to their satisfaction and meen tact Sabre Beebe, BP L48 C THIS SPACE F ed. Approval of this notice does to title to those rights in the subject s thereon.	n results in a multiple complet e filed only after all requireme on was reconstructed as a provide the appearance of an downer request. Surface ow ets their expectations. Compliance Specialist at 970 Title Regula Date 11/17/2 FOR FEDERAL OR S not warrant or certify lease which would Office	ion or recompletion in a new ints, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet 01L 0 01L 0 atory Analyst 2016 TATE OFFICE USE	t interval, a Form 3160-4 must be filed one have been completed and the operator has burner request. All equipment was cut a burn purposes. All equipment has been ached stating that the surface owner is be@bp.com CONS. DIV DIST. 3 DEC 1 2 2016 DEC 1 2 2016
following completion of the invol testing has been completed. Final determined that the site is ready for Subject well was P&A'd 10/25/1996 BP requests Final Abandonment of capped below grade then buried in drained, cleaned, and made safe for agreement that final reclamation is For questions/concerns please con the state of the same set of the same set of agreement that final reclamation is For questions/concerns please con is Toya Colvin Signature Approved the set of the set of the set of conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	ved operations. If the operation Abandonment Notices must be or final inspection.) 5. In the subject well. The location to the ground 12 inches to pro- propublic viewing per the land to their satisfaction and meen ntact Sabre Beebe, BP L48 C true and correct. Name (Printed) THIS SPACE F ed. Approval of this notice does to title to those rights in the subject s thereon. 3 U.S.C. Section 1212, make it a d	n results in a multiple complet e filed only after all requireme on was reconstructed as a provide the appearance of an downer request. Surface ow ets their expectations. Compliance Specialist at 970 Title Regula Date 11/17/2 FOR FEDERAL OR S not warrant or certify lease which would Title Office crime for any person knowingly	ion or recompletion in a new ints, including reclamation, h museum exhibit per lando n active well pad for muse mer concurrence letter att 0-779-9398 or sabre.beet 01L 0 01L 0 atory Analyst 2016 TATE OFFICE USE	r interval, a Form 3160-4 must be filed one have been completed and the operator has burner request. All equipment was cut a burn purposes. All equipment has been ached stating that the surface owner is be@bp.com CONS. DIV DIST. 3 DEC 1 2 2016

AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

day of planet has

This Agreement is made this ______ day of <u>Uppern be-___</u>, 2016 by and between BP America Production Company ("BP") and B Square Ranch LLC, with an address of, 3901 Bloomfield Hwy, Farmington, NM ("Landowner").

WHEREAS, BP is the Operator, on behalf of itself, successors, assigns, affiliates, officers, directors, employees and its partners (collectively the "Releasees") in the Well Sites, Associated Buried Pipelines and Associated Lease Roads described and located as listed on Exhibit A.

WHEREAS, BP has abandoned or intends to abandon the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads, pursuant to obligations imposed upon BP under oil and gas leases, surface use agreements and releases, common law, the law of the State of New Mexico, the current Rules and Regulations that exist on the date of this agreement of the New Mexico Oil Conservation Division, the Bureau of Land Management and/or otherwise.

WHEREAS, Landowner desires BP to abandon the Well Sites, Associated Burled Pipelines and Associated Lease Roads, as is, without, restoration and revegetation, and desires to relieve BP of any further and other responsibility to restore the surface of the Well Sites and Associated Lease Roads and/or to reestablish vegetative cover as to the said Well Sites and Associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

NOW THEREFORE, in consideration of the payment of One hundred thousand and No/100 Dollars (\$100,000.00) and other valuable consideration, the receipt and sufficiency is hereby acknowledged by both parties, BP and Landowner agree as follows:

- BP and Landowner acknowledge and agree that BP has abandoned the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads.
- BP acknowledges that all abandoned Associated Buried Pipelines have been properly isolated, purged and abandoned according to current regulations that existed on the execution date of this agreement.
- Landowner agrees to assume any and all responsibility for restoration of the surface of the Well Sites and Associated Lease Roads and further agrees that BP and its Releasees are completely relieved of any further obligation of, or liability for, surface restoration, of the Well Sites and/or Associated Lease Roads thereto.
- 4. As further consideration for the payment herein, Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out of said Well Sites, Associated Buried Pipelines and/or Associated Lease Roads associated therewith.
- 5. BP and Landowner acknowledge and agree that BP will abandon in place certain pieces of equipment as described in Exhibit A that is currently located at some of the said Well Sites. Landowner desires to assume ownership and responsibility of said equipment as described in Exhibit A. Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any menner grown out of and which may hereafter grow out assuming ownership and responsibility for said equipment.
- 6. This Agreement shall be binding upon and shall inure to the benefit of, the parties hereto, their heirs, successors and assigns. It is the parties further intent that Landowner's agreement to permit BP to abandon said Well Sites, Associated Buried Pipelines and Associated Lease Roads, without restoration or revegetation, constitutes a covenant by said Landowner which shall run with the land and be binding upon Landowner's successors entitled to the property which is the subject of this Agreement.
- 7. Landowner represents and warrants to BP that Landowner owns 100% of the right, title, and interest in and to the surface tract upon which said Well Sites, Associated Buried Pipelines and Associated Lease Roads thereto are located and said Landowner agrees to indemnify and hold BP harmless from all claims asserted by and landlord, tenant, lien holder or other owner of the property asserting an interest or rights adverse or contrary to the interest warranted by Landowner herein.

8. The parties agree that a Memorandum of the Agreement shall be executed and filed in the real property records for San Juan County, New Mexico. In addition, all terms and conditions of this Agreement shall remain confidential between the Landowner and BP (collectively "Parties"), except it may be disclosed to the Parties' successors in interest, including potential purchasers.

200 day of Nicolas, 2016 Executed this a

B Square Ranch LLC By: Tommy

}

BP America Production Company

By: Debra Bacon, Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS)

Witness my hand and official seal the day and year last above written.

My Commission Expires:

Onna Jeal Notary Put DONNA TEAL Notary ID # 125201110 My Commission Expires April 17, 2019

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

On this 2 day of <u>Muscen b</u>, 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.

Witness my hand and official seal the day and year last above written.

My Commission Expires:

6.13.10

ublic in the Sta



EXHIBIT "A"

Attached to and made a part of the Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated

WELL	API	LOCATION	(S-T-R)	SHARED PAD
1. GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2. GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3. GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4. GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5. GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6. GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7. GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8. GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10. GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
11. GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12. GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13. GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14. GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15. GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16. GCU 236E	3004526270	SWSW	14-T28N-R13W	N/A
17. GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18. GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19. GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20. GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21. GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22. GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23. GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
24. GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
25. CALLOW A1	3004507913	NWNW	27-T29N-R13W	N/A
26. CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
27. CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28. CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
29. GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
30. GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
31. GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
32. GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
33. GCU 326	3004524616	SENW .	36-T29N-R13W	N/A
34. GCU 163E	3004524870	SWSW	26-T29N-RI3W	N/A
35. GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36. GCU 262E	3004526159	SESE	24-T29N-R13W	N/A

MEMORANDUM

OF

AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

SAN JUAN COUNTY, NEW MEXICO

Reference is made to a certain unrecorded Agreement for Abandonment of Well Stes, Buried Pipelines and Lease Roads dated <u>Deday</u> of <u>Abventile</u>, 2016 by and between B Square Ranch LLC, hereinafter referred to as "Grantor", and BP Amerca Production Company hereinafter referred to as "Grantee"

WITNESSETH

IN CONS DERATION of the sum of Ten and no/100 dollars (\$10.00) cash paid to Grantor by Grantee and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, and of obligations undertaken by Grantee. Grantor granted under Grantee upon terms and consideration mutually agreed to by Grantor and Grantee Grantor acknowledges that Grantee will properly abandon any and all underground piping, but Grantor otherwise desires Grantee to abandon various well sites and lease roads located on Grantee of any further and other responsibility and liability to restore the surface of the Well Sites and associated Lease Roads and/or to reestablish vegetative cover as to the well sites as listed on attached Exhibit "A" and associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not Interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

ALL TERMS and provisions of the unrecorded Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHERE OF, this Memorandum of Agreement for Abandonment of Well Sites, Buried Pipelines and Road Access has been executed originals.

B Square Ranch LLC By: Tommy Bølack

BP America Production Company

By: Debra Bacon, Attorney-in-Fact

ACKNOWLEDGEMENTS

STATE OF TEXAS

COUNTY OF HARRIS

The foregoing instrument was acknowledged before me this ______ day of <u>November</u>, 2016 by Debra Bacon as Attorney-In-Fact for BP America Production Company, a Delaware corporation.

Witness my hand and official seal the day and year last above written.

My Commissi in Exp

Notary Public in th

DONNA TEAL Notary 10 # 125201110 My Commission Expires April 17, 2019

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

On this Z day of <u>MINEM BE</u>, 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.

Witness my hand and official seal the day and year last above written.

My Commission Expires:



New Mexico Public in the Sta

EXHIBIT "A"

1

1 Cong

4 2

Attached to and made a part of the Memorandum of Agreement for Abandonment of Well Sites. Buried Pipeline and Lease Roads, dated Movember 2, 2016, between Tommy Bolack, Owner of B Square Ranch, LLC and BP America Production Company.

100.22

	WELL	API	LOCATION	(S-T-R)	SHARED PAD
1.	GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2.	GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3.	GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4.	GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5.	GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6.	GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7.	GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8.	GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9.	GCU 292	3004523787	SENW	30-T29N-R12W	N/A
10.	GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
11.	GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
12.	GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
13.	GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14.	GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15.	GCU 324	3004524614	SESW	30-T29N-R12W	N/A
16.	GCU 236E	3004526270	SWSW	14-T28N-R13W	N/A
17.	GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
18.	GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19.	GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20.	GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21.	GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22.	GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23.	GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
24.	GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
25.	CALLOW AI	3004507913	NWNW	27-T29N-R13W	N/A
26.	CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
27.	CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28.	CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
29.	GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
30.	GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
	GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
32.	GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
33.	GCU 326	3004524616	SENW	36-T29N-R13W	N/A
34.	GCU 163E	3004524870	SWSW	26-T29N-R13W	N/A
	GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36.	GCU 262E	3004526159	SESE	24-T29N-R13W	N/A

an at a Guideachta

34

ā.

110

 $\mathcal{L}_{\mathcal{M}}$

5 4

27