* · · · · · · · · · · · · · · · · · · ·									
Submit One Copy To Appropriate District	State of New Mexico		Form C-103						
Office	Energy, Minerals and Natural Resources		Revised November 3, 2011						
District I 1625 N. French Dr., Hobbs, NM 88240	Lifergy, wither als and reading Resources		WELL API NO.						
District II	OIL CONCEDUATION DIVISION		30-045-28116						
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE						
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM									
87505									
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSA	Gallegos Canyon Unit								
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)									
1. Type of Well: Oil Well	8. Well Number 394								
2. Name of Operator	011 00		9. OGRID Number						
BP America Production Company	OIL GONS DIV DIS		000778						
3. Address of Operator	OIL CONS. DIV DIST. 3		10. Pool name or Wildcat						
737 North Eldridge Parkway	NOV 14	201-	Basin Fruitland Coal						
Houston, TX 77079		2016	Dubin Trustand Com						
4. Well Location									
Unit Letter N: 705 feet f	from the South line and 1555 feet	from the West line							
	9N Range 12W NMPM	and the same of th							
	11. Elevation (Show whether DR,								
	5550	The state of the s							
12. Check Appropriate Box to I			oto						
12. Check Appropriate Box to 1	ildicate Nature of Notice, Re	eport of Other D	ata						
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS. P AND A									
	_								
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB									
OTHER:	п	☑ Location is re	eady for OCD inspection after P&A						
All pits have been remediated in comp	oliance with OCD rules and the terms								
Rat hole and cellar have been filled an									
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the									
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER,									
SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE									
MARKER'S SURFACE.									
The location has been leveled as n	early as possible to original groun	nd contour and has	been cleared of all junk, trash, flow lines and						
		I GCU 18/E (API 3	004524172). Final abandonment of pad will						
be completed upon the P&A of GCU 1		01.1							
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with									
			uction equipment and junk have been removed						
		II GCU 18/E (API	3004524172). Final abandonment of pad will						
be completed upon the P&A of GCU 1		1 1							
	nave been removed. Portable bas	ses nave been remo	ved. (Poured onsite concrete bases do not have						
to be removed.)									
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>									
	abandoned in accordance with 19	9.15.35.10 NMAC.	All fluids have been removed from non-						
retrieved flow lines and pipelines.			11:111						
			d lines have been removed from lease and well						
location, except for utility's distribution infrastructure. Subject well shares pad with BP active well GCU 187E (API 3004524172). Final abandonment of pad will be completed upon the P&A of GCU 187E well.									
Surface owner concurrence tetter attac	nea stating that the surface owner	r is in agreement th	at final reclamation is to their satisfaction and						
	8	when all work has been completed, return this form to the appropriate District office to schedule an inspection. For scheduling of onsite							
		N'-+-!-+ - 6°C +1-	Advantage Control Description						
When all work has been completed, ret	turn this form to the appropriate D	District office to sch	edule an inspection. For scheduling of onsite						
When all work has been completed, ret please contact Sabre Beebe at Sabre.B	turn this form to the appropriate D								
When all work has been completed, ret please contact Sabre Beebe at Sabre.B SIGNATURE	turn this form to the appropriate D <u>eebe@bp.com</u> or 970-779-9398.  TITLE Regulator	ry Analyst DATE	11/08/2016						
When all work has been completed, ret please contact Sabre Beebe at Sabre.B SIGNATURE OF TYPE OR PRINT NAME Toya Colvi	turn this form to the appropriate D <u>eebe@bp.com</u> or 970-779-9398.  TITLE Regulator	ry Analyst DATE	2 11/08/2016						
please contact Sabre Beebe at Sabre.B SIGNATURE OUT COUNTY TYPE OR PRINT NAME Toya Colvi For State Use Only	turn this form to the appropriate D <u>seebe@bp.com</u> or 970-779-9398. TITLE Regulator nE-MAIL: Toya.Colvin@bp.com	ry Analyst DATE n PHONE: 281-	<u>11/08/2016</u> 892-5369						
When all work has been completed, ret please contact Sabre Beebe at Sabre.B SIGNATURE OUT TYPE OR PRINT NAME Toya Colvi For State Use Only	turn this form to the appropriate D <u>seebe@bp.com</u> or 970-779-9398. TITLE Regulator nE-MAIL: Toya.Colvin@bp.com	ry Analyst DATE n PHONE: 281-	<u>11/08/2016</u> 892-5369						
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## AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

This Agreement is made this 2 day of Desert be., 2016 by and between BP America Production Company ("BP") and B Square Ranch LLC, with an address of, 3901 Bloomfield Hwy, Farmington, NM ("Landowner").

WHEREAS, BP is the Operator, on behalf of itself, successors, assigns, affiliates, officers, directors, employees and its partners (collectively the "Releasees") in the Well Sites, Associated Buried Pipelines and Associated Lease Roads described and located as listed on Exhibit A.

WHEREAS, BP has abandoned or intends to abandon the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads, pursuant to obligations imposed upon BP under oil and gas leases, surface use agreements and releases, common law, the law of the State of New Mexico, the current Rules and Regulations that exist on the date of this agreement of the New Mexico Oil Conservation Division, the Bureau of Land Management and/or otherwise.

WHEREAS, Landowner desires BP to abandon the Well Sites, Associated Buried Pipelines and Associated Lease Roads, as is, without, restoration and revegetation, and desires to relieve BP of any further and other responsibility to restore the surface of the Well Sites and Associated Lease Roads and/or to reestablish vegetative cover as to the said Well Sites and Associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

NOW THEREFORE, in consideration of the payment of One hundred thousand and No/100 Dollars (\$100,000.00) and other valuable consideration, the receipt and sufficiency is hereby acknowledged by both parties, BP and Landowner agree as follows:

- BP and Landowner acknowledge and agree that BP has abandoned the aforementioned Well Sites, Associated Burled Pipelines and Associated Lease Roads.
- BP acknowledges that all abandoned Associated Buried Pipelines have been properly isolated, purged and abandoned according to current regulations that existed on the execution date of this agreement.
- Landowner agrees to assume any and all responsibility for restoration of the surface of the Well Sites and Associated Lease Roads and further agrees that BP and its Releasees are completely relieved of any further obligation of, or liability for, surface restoration, of the Well Sites and/or Associated Lease Roads thereto.
- 4. As further consideration for the payment herein, Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out of said Well Sites, Associated Buried Pipelines and/or Associated Lease Roads associated the results.
- 5. BP and Landowner acknowledge and agree that BP will abandon in place certain pieces of equipment as described in Exhibit A that is currently located at some of the said Well Sites. Landowner desires to assume ownership and responsibility of said equipment as described in Exhibit A. Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out assuming ownership and responsibility for said equipment.
- 6. This Agreement shall be binding upon and shall inure to the benefit of, the parties hereto, their heirs, successors and assigns. It is the parties further intent that Landowner's agreement to permit BP to abandon said Well Sites, Associated Buried Pipelines and Associated Lease Roads, without restoration or revegetation, constitutes a covenant by said Landowner which shall run with the land and be binding upon Landowner's successors entitled to the property which is the subject of this Agreement.
- 7. Landowner represents and warrants to BP that Landowner owns 100% of the right, title, and interest in and to the surface tract upon which said Well Sites, Associated Buried Pipelines and Associated Lease Roads thereto are located and said Landowner agrees to indemnify and hold BP harmless from all claims asserted by and landlord, tenant, lien holder or other owner of the property asserting an interest or rights adverse or contrary to the interest warranted by Landowner herein.

8. The parties agree that a Memorandum of the Agreement shall be executed and filed in the real property records for San Juan County, New Mexico. In addition, all terms and conditions of this Agreement shall remain confidential between the Landowner and BP (collectively "Parties"), except it may be disclosed to the Parties' successors in interest, including potential purchasers. Executed this 22 day of Market. 2016 B Square Ranch LLC **BP America Production Company** By: Tommy By: Debra Bacon, Attorney-in-Fact **ACKNOWLEDGEMENT** STATE OF TEXAS COUNTY OF HARRIS ) The foregoing instrument was acknowledged before me this Bacon as Attorney-in-Fact for BP America Production Company, a Delaware corp Witness my hand and official seal the day and year last above written. My Commission Expires: DONNA TEAL Notary ID # 125201110 My Commission ( 4) res STATE OF NEW MEXICO April 17, 2019 COUNTY OF SAN JUAN Witness my hand and official seal the day and year last above written. My Commission Expire ke L. Mankin

Attached to and made a part of the Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated

Attached to and made a part of the Agreement for Abandonment of Well Sites, Buried Pipeline and Lease Roads, dated

Actually 2, 2016, between Tommy Bolack, Owner of B Square Ranch, LLC and BP America Production Company.

EXHIBIT "A"

	WELL	API	LOCATION	(S-T-R)	SHARED PAD
t.	GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2.	GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3.	GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4.	GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5.	GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6.	GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7.	GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8.	GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9.	GCU 292	3004523787	SENW	30-T29N-R12W	N/A
	GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
11.	GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
	GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
	GCU 322	3004524626	SENE	31-T29N-R12W	N/A
14.	GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15.	GCU 324	3004524614	SESW	30-T29N-R12W	N/A
5.751	GCU 236E	3004526270	swsw	14-T28N-R13W	N/A
	GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
	GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19.	GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
100	GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
100.00	GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
	GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
200	GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
	GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
-	CALLOW A1	3004507913	NWNW	27-T29N-R13W	N/A
1000	CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
	CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
	CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
-	GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
- Transfer to 1	GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
-	GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
A STATE OF THE PARTY OF THE PAR	GCU 44	3004507610	swsw	35-T29N-R13W	N/A
4.05	GCU 326	3004524616	SENW	36-T29N-R13W	N/A
-	GCU 163E	3004524870	swsw	26-T29N-R13W	N/A
	GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36. (	GCU 262E	3004526159	SESE	24-T29N-R13W	N/A