	UNITED STATES PARTMENT OF THE IN EAU OF LAND MANA	TERIOR DEC	; 0 8 201	5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014
SUNDRY N	IOTICES AND REPOR	RTS ON WELLS	ton Field O	NMSF078106	or Tribe Name
Do not use this t	orm for proposals to Use Form 3160-3 (AP	arm or to berenter a	and Manar	ement	
SUBMI	T IN TRIPLICATE - Other in	nstructions on page 2.		7. If Unit of CA/Agreet	eement, Name and/or No.
1. Type of Well Oil Well Gas W	Vell Other	e adel		8. Well Name and No	
2. Name of Operator BP America Production Company			·	Gallegos Canyon L 9. API Well No. 30-045-07479	Jnit #22
3a. Address	, 3	b. Phone No. (include area c	code)	10. Field and Pool or	Exploratory Area
737 North Eldridge Parkway, 12.181A Houston, TX 77079	281-892-5369	and another the second se		the same seasons in the seasons	
4. Location of Well (Footage, Sec., T., Sec. 18 T28N R12W SWNE 1790 FNL 1820 FE		11. County or Parish, State San Juan, NM			
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		Т	YPE OF ACT	ION	
Notice of Intent	Acidize	Deepen Fracture Treat	Recla	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon	· · · · · · · · · · · · · · · · · · ·	mplete porarily Abandon	U Other
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	al al all all all all all
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AGREEMENT FOR ABANDONMENT OF WELL SITES, BURIED PIPELINES AND LEASE ROADS

This Agreement is made this ______ day of <u>Unumber</u>_, 2016 by and between BP America Production Company ("BP") and B Square Ranch LLC, with an address of, 3901 Bloomfield Hwy, Farmington, NM ("Landowner").

WHEREAS, BP is the Operator, on behalf of itself, successors, assigns, affiliates, officers, directors, employees and its partners (collectively the "Releasees") in the Well Sites, Associated Buried Pipelines and Associated Lease Roads described and located as listed on Exhibit A.

WHEREAS, BP has abandoned or Intends to abandon the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads, pursuant to obligations imposed upon BP under oil and gas leases, surface use agreements and releases, common law, the law of the State of New Mexico, the current Rules and Regulations that exist on the date of this agreement of the New Mexico Oil Conservation Division, the Bureau of Land Management and/or otherwise.

WHEREAS, Landowner desires BP to abandon the Well Sites, Associated Buried Pipelines and Associated Lease Roads, as is, without, restoration and revegetation, and desires to relieve BP of any further and other responsibility to restore the surface of the Well Sites and Associated Lease Roads and/or to reestablish vegetative cover as to the said Well Sites and Associated Lease Roads.

WHEREAS, Landowner agrees that any of their reclamation activities, that may occur, on any of the abandoned Well Sites and Associated Lease Roads will not interfere with BP's ability to access and operate the active well that is located on any of the above referenced co-located Well Sites.

NOW THEREFORE, in consideration of the payment of One hundred thousand and No/100 Dollars (\$100,000.00) and other valuable consideration, the receipt and sufficiency is hereby acknowledged by both parties, BP and Landowner agree as follows:

- BP and Landowner acknowledge and agree that BP has abandoned the aforementioned Well Sites, Associated Buried Pipelines and Associated Lease Roads.
- BP acknowledges that all abandoned Associated Burled Pipelines have been property isolated, purged and abandoned according to current regulations that existed on the execution date of this agreement.
- Landowner agrees to assume any and all responsibility for restoration of the surface of the Well Sites and Associated Lease Roads and further agrees that BP and its Releasees are completely relieved of any further obligation of, or liability for, surface restoration, of the Well Sites and/or Associated Lease Roads thereto.
- 4. As further consideration for the payment herein, Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out of said Well Sites, Associated Burled Pipelines and/or Associated Lease Roads associated therewith.

5. BP and Landowner acknowledge and agree that BP will abandon in place certain pieces of equipment as described in Exhibit A that is currently located at some of the said Well Sites. Landowner desires to assume ownership and responsibility of said equipment as described in Exhibit A. Landowner, on behalf of itself, successors and assigns, does hereby forever release, relinquish and discharge BP and its Releasees, from all debts, claims, demands, damages and causes of action whatsoever, known or unknown, including such as have arisen or may hereafter arise by reason of or which have in any manner grown out of and which may hereafter grow out assuming ownership and responsibility for said equipment.

6. This Agreement shall be binding upon and shall inure to the benefit of, the parties hereto, their heirs, successors and assigns. It is the parties further intent that Landowner's agreement to permit BP to abandon said Well Sites, Associated Burled Pipelines and Associated Lease Roads, without restoration or revegetation, constitutes a covenant by said Landowner which shall run with the land and be binding upon Landowner's successors entitled to the property which is the subject of this Agreement.

7. Landowner represents and warrants to BP that Landowner owns 100% of the right, title, and interest in and to the surface tract upon which said Well Sites, Associated Burled Pipelines and Associated Lease Roads thereto are located and said Landowner agrees to indemnify and hold BP harmless from all claims asserted by and landlord, tenant, lien holder or other owner of the property asserting an interest or rights adverse or contrary to the Interest warranted by Landowner herein. 8. The parties agree that a Memorandum of the Agreement shall be executed and filed in the real property records for San Juan County, New Mexico. In addition, all terms and conditions of this Agreement shall remain confidential between the Landowner and BP (collectively "Parties"), except it may be disclosed to the Parties' successors in interest, including potential purchasers.

day of Matel., 2016 Executed this

B Square Ranch LLQ By: Tommy lack

BP America Production Company

By: Debra Bacon, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

Wember 2016 by Debra The foregoing instrument was acknowledged before me this ______ day of NOV Bacon as Attorney-In-Fact for BP America Production Company, a Delaware corporation.

Witness my hand and official seal the day and year last above written.

My Commission Expires:

na Lea Notary Public DONNA TEAL

STATE OF NEW MEXICO

Notary ID # 125201110 My Commission Extries April 17, 2019

COUNTY OF SAN JUAN

24 On this 2 day of <u>Micron be</u>, 2016, before me the undersigned Notary Public in and said County and State, personally appeared Tommy Bolack, as owner of B Square Ranch LLC, known to be the person whose name is subscribed to the foregoing instrument and acknowledged that he executed the same as his free and voluntary act and deed for the purposes and consideration therein mentioned and set forth.

Witness my hand and official seal the day and year last above written.

My Commission Expires 6.13.1

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Attached to and made a part of the Agreement for Abandonment of Well Sites. Buried Pipeline and Lease Roads, dated

1

	WELL	API	LOCATION	(S-T-R)	SHARED PAD
1.	GCU 308	3004524624	SESE	7-T28N-R12W	N/A
2.	GCU 289	3004523820	SESW	8-T28N-R12W	N/A
3.	GCU 584	3004531601	NENW	18-T28N-R12W	N/A
4.	GCU 22	3004507479	SWNE	18-T28N-R12W	N/A
5.	GCU 130	3004507510	NWNE	18-T28N-R12W	N/A
6.	GCU 582	3004531017	NWNW	19-T28N-R12W	GCU 196E, 3004524254
7.	GCU 509	3004528170	NWNW	28-T29N-R12W	N/A
8.	GCU 394	3004528116	SESW	30-T29N-R12W	GCU 187E, 3004524172
9.	GCU 292	3004523787	SENW	30-T29N-R12W	N/A
1.1	GCU 285	3004523605	SWSW	31-T29N-R12W	N/A
	GCU 332	3004525475	SESE	31-T29N-R12W	GCU 221E, 3004524259
	GCU 210E	3004524249	NENW	31-T29N-R12W	N/A
	GCU 322	3004524626	SENE	31-T29N-R12W	N/A
	GCU 323	3004524615	SWSW	32-T29N-R12W	N/A
15.	GCU 324	3004524614	SESW	30-T29N-R12W	N/A
	GCU 236E	3004526270	SWSW	14-T28N-R13W	N/A
	GCU 234	3004511714	NENE	14-T28N-R13W	GCU 571, 3004530703
	GCU 239	3004511740	SENE	24-T28N-R13W	N/A
19.	GCU 240E	3004526341	NENW	24-T28N-R13W	N/A
20.	GCU 161E	3004524886	SESW	23-T29N-R13W	GCU 390, 3004528309
21.	GCU 262	3004520285	SESW	24-T29N-R13W	GCU 377, 3004527537
22.	GCU 304	3004523939	SESW	24-T29N-R13W	GCU 377, 3004527537
23.	GCU 163	3004507795	SWSE	26-T29N-R13W	N/A
	GCU 135E	3004526295	SWNE	26-T29N-R13W	N/A
	CALLOW A1	3004507913	NWNW	27-T29N-R13W	N/A
1.00	CALLOW 8	3004507790	SWSE	27-T29N-R13W	N/A
	CALLOW 11	3004507887	SENW	28-T29N-R13W	N/A
28.	CALLOW 9E	3004524294	SENE	28-T29N-R13W	N/A
	GCU 325	3004524627	SWNW	35-T29N-R13W	N/A
30.	GCU 164E	3004524957	NENW	35-T29N-R13W	N/A
	GCU 164	3004507622	SWSW	35-T29N-R13W	GCU 396, 3004528310
	GCU 44	3004507610	SWSW	35-T29N-R13W	N/A
1000	GCU 326	3004524616	SENW	36-T29N-R13W	N/A
2. 2	GCU 163E	3004524870	SWSW	26-T29N-R13W	N/A
350	GCU 367	3004526880	SENW	31-T29N-R12W	N/A
36. (GCU 262E	3004526159	SESE	24-T29N-R13W	N/A
