

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-08380 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name Roberts Gas Com B 6. Well Number: <div style="text-align: center; font-size: 1.2em;">OIL CONS. DIV DIST. 3</div>					
8. Name of Operator BP America Production Company 10. Address of Operator 737 North Eldridge Parkway Houston, TX 77079						9. OGRID 000778 11. Pool name or Wildcat Basin Dakota					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	14	29N	13W		1190	North	820	East	San Juan	
BH:	A	14	29N	13W		1190	North	820	East	San Juan	
13. Date Spudded 01/28/1962		14. Date T.D. Reached 02/16/1962		15. Date Rig Released 12/06/2016		16. Date Completed (Ready to Produce) 12/06/2016		17. Elevations (DF and RKB, RT, GR, etc.) 5353'			
18. Total Measured Depth of Well 6005'			19. Plug Back Measured Depth 5962'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5814'-5930'											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	22.7#	354'	12 1/4"	225 sxs	
4 1/2"	10.5# J-55	6005'	7 7/8"	775 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5900'-5910', 5910'-5930' W/TOTAL 120 SHOTS GUN SIZE 3.125" 5814'-5838' W/TOTAL 96 SHOTS GUN SIZE 3.125"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5900'-5930'</td> <td>31274 GALS w/15% HCL Acid 65080 20/40 Proppant</td> </tr> <tr> <td>5814'-5838'</td> <td>Once frac is complete, report will be submitted</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5900'-5930'	31274 GALS w/15% HCL Acid 65080 20/40 Proppant	5814'-5838'	Once frac is complete, report will be submitted
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
5900'-5930'	31274 GALS w/15% HCL Acid 65080 20/40 Proppant												
5814'-5838'	Once frac is complete, report will be submitted												

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Artificial Lift			Shut in w/o C-104 approval		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF To be reported on C-115	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Toya Colvin	Title Regulatory Analyst	Date 12/07/2016
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E-mail Address Toya.Colvin@bp.com AC

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Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES	
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No. 3, from.....to.....
No. 4, from.....to.....

tion to which water rose in hole.

No. 1, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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[illegible]