

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22282
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kelly Gas Com A
8. Well Number 7
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6234'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
737 North Eldridge Pkwy, 12.181A
Houston, TX 77079

4. Well Location
Unit Letter H : 1830 feet from the North line and 1165 feet from the East line
Section 15 Township 31N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6234'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well December 2016.

Spud Date: 02/01/1977

Rig Release Date: PNR only

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 12/12/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Paul R. Hall TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/22/16

Conditions of Approval (if any): AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

BP America

Plug And Abandonment Report

Kelly Gas Com A #7

1830' FNL & 1165' FEL, Section 15, T31N, R10W

San Juan County, NM / API 30-045-22282

Work Summary:

- 12/6/16** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 12/7/16** W/O pumper to LOTO location. MOL and R/U P&A unit. Check well pressures: Tubing 50 psi, Casing 100 psi and Bradenhead 0 psi. Blew down well. N/D wellhead, N/U BOP and function tested. TOH and tallied 93 jts of 2-3/8" tubing at 3019.55'. Round tripped casing scraper to 3055'. TIH with 4 1/2" CR and set at 3015'. Loaded hole with 50 bbl water and circulated hole clean. Pressure tested casing to 500 psi for 15 minutes in which it successfully held pressure(witnessed by NMOCD inspector Jonathan). Shut down for the day.
- 12/8/16** R/U Blue Jet and ran CBL from CR at 3015' to surface. Retested casing to 500 psi in which it successfully held pressure. TIH and stung into CR. R/U Drake Energy Services and squeezed 7 sx below CR, stung out of CR and spotted 37 sx on top of CR at 3015' from 3055'-2520'. L/D 43 jts of 2-3/8" tubing to second plug at 1623'. Upon CBL results NMOCD and client engineer approved modification of procedure to change plugs 2 & 3 to inside plugs instead of inside/outside plugs. R/U Drake Energy Services and pumped Plug #2 from 1623'-1355' w/21 sxs G-Class cement. L/D 41 jts of 2-3/8" tubing. Loaded Braden head with 3.5 bbl water and pressure tested to 300 psi in which it successfully held pressure. R/U Drake Energy Services. Pumped surface plug from 324' to surface w/90 sxs G-Class cement. N/D BOP, cut off wellhead and topped off well. Installed P&A marker to comply with NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL.

Plug Summary:

Plug #1: (Fruitland and Pictured Cliffs Tops and Perforations 3055'-2520', 44 Sacks Class G Cement)

Mixed 44 sx Class G cement and squeezed 7 sx below CR at 3015', stung out of CR and spotted 37 sx on top of CR to cover Fruitland and Pictured Cliffs tops and perforations.

Plug #2: (Ojo Alamo and Kirtland Formation Tops 1623'-1355', 21 Sacks Class G Cement)

Mixed 21 sx Class G cement and spotted a balanced plug to cover Ojo Alamo and Kirtland formation tops.

Plug #3: (Surface 324'-surface, 90 Sacks Class G Cement, 13 sacks for top-off)

Mixed 90 sx Class G cement and pumped surface plug from 324' to surface. N/D BOP, cut off wellhead and topped off well with 13 sacks Class G cement. Installed P&A marker to comply with NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL.



GL: 6234'
KB = 10'

KELLY GC A 007-PC
PC
30-045-22282-00
Unit H - Sec 15 - T31N - R10W
San Juan, NM

Formation Tops

Nacimiento	Surface
Ojo Alamo	1405
Kirtland	1525
Fruitland	2575
Pictured Cliffs	3005

Deviation Survey

Depth	Inclination
260	0.75
766	0.75
1656	1.00
2215	1.00
3241	1.00

Pictured Cliffs Perforations

3026' - 3056' 0.40", 1 spf
Frac'd w/ 33k gal 70Q foam & 60k# sand

