OIL CONS. DIV DIST. 3

		1	UN 17 2016	
Submit One Copy To Appropriate District Office	iate District State of New Mexico		011 1 7 2010	Form C-103
District I	Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. <i>30-031-10977</i>	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		/505	6. State Oil & Gas Lease No.	
87505			L6 2779 0005	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STA	172-
PROPOSALS.)			8. Well Number 35	
Type of Well: Oil Well Gas Well Other Ame of Operator			9. OGRID Number	
ENTRYNE LLC			185239	
3. Address of Operator			10. Pool name or	Wildcat
P.O. BA STZ ALLUG NM 87103			CHARO	WASN MU
4. Well Location				
Unit Letter D: 781	_feet from the line and	<u>Y</u> eet from the		
Section 28 Township 201 Range Sw NMPM County MCILINIOY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			BSEQUENT REPORT OF:	
' PERFORM REMEDIAL WORK I PLUG AND ABANDON I REMEDIAL WO ' TEMPORARILY ABANDON I CHANGE PLANS I COMMENCE DI				ALTERING CASING 🔲 '
				PANDA A
OTHER:			ready for OCD insp	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
	D ON THE MARKER 5 50K	THCL.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
 If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 				
OCD rules and the terms of the Operation				
from lease and well location.	have been surveyed. Destable by		in the second second	
All metal bolts and other materials to be removed.)	have been removed. Portable ba	ases have been rem	oved. (Poured onsite	concrete bases do not nave
All other environmental concerns	have been addressed as per OCI	D rules.		
Pipelines and flow lines have been	abandoned in accordance with	19.15.35.10 NMAC	C. All fluids have be	en removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
rotation, except for anny 5 abilitation	in minustrateure.			
When all work has been completed ret	um this form to the appropriate I	District office to sci	hedule an inspection	i.
0 LAD		1		
SIGNATURE THE	TITLE	MANALINE	Moniso	DATE 6/15/16
TYPE OR PRINT NAME ON I CHANAST MAIL: DEMANDEN 426 PHONE: 205-414- For State Use DENIED GMAIL. Con 8548				
DENIED GMAIL. Com 8548				
APPROVED 1 Due to Dower line	still be well mark a TTLE h	C		DATE

to power line still by well marker at time of release inspection 7/21/2016 BY: Jonathan Kelly DATE: 1/3/2017 (505) 334-6178 Ext. 122 Initially retained C-103 for possible immediate clean up