State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one	copy to	appropriate	District	Offic

☐ AMENDED REPORT

Toperator name and Address Population Company Population Company Population Company Population Company Population Company Population Code Po
737 North Eldridge Play Houston, TX 77079 4 API Number 3 Pool Name Basin Fruitland Coal 7 Property Code 013325 11. 10 Surface Location UI or lot no. Section North Blanco Unit 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Code South 12 Lse Code 13 Producing Method Code 13 Transporter OGRID 14 Gas Connection Date OIL CONS. DIV DIST. 3 DEC 0 5 2016 TV. Well Completion Data
API Number 30 - 039-24698 5 Pool Name Basin Fruitland Coal 6 Pool Code 71629
4 API Number 30 – 0.39-2.4698 Section 1. 10 Surface Location UI or lot no. Section Township Range Lot Idn Feet from the 1265 South South East/West line Company Code C
Property Code 013325 II. 10 Surface Location UI or lot no. Section Township Name Northeast Blanco Unit No lot no lot no. Section Township Range Lot Idn Feet from the North/South Line South 1855 West Rio. 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Code No lot no Range Lot Idn Feet from the North/South line Feet from the East/West line Code North/South Inc. Feet from the Range Lot Idn Feet from the North/South line Feet from the East/West line Code North/South Idn Feet from the Range Range Lot Idn Feet from the North/South line Feet from the Range R
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12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expirate 18 Transporter OGRID OIL CONS. DIV DIST. 3 DEC 0 5 2016 IV. Well Completion Data
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²¹ Spud Date
05/23/1990 10/05/2016 3200' 3200' Liner Perfs 2816'-3040'; Open Hole Completion 2805'-3200'
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement
12 ¼" 9 5/8" 36# K-55 314' 250 sxs
8 ¾" 7" 23# N-80 2805' 600 sxs
074
6 ¼" 5 ½" 15.5# K-55 3200'
(Tubing) 2 7/8" 6.5# J-55 3153'
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F
V. Well Test Data
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F 37 Choke Size 38 Oil 39 Water 40 Gas To be reported w/ re-delivery 42 I hereby certify that the rules of the Oil Conservation Division have been 34 Test Length 35 Tbg. Pressure 46 Gas To be reported w/ re-delivery OIL CONSERVATION DIVISION
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F 37 Choke Size 38 Oil 39 Water 40 Gas To be reported w/ re-delivery 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F 37 Choke Size 38 Oil 39 Water 40 Gas To be reported w/ re-delivery 41 Test I To be reported w/ re-delivery 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by:
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V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F 37 Choke Size 38 Oil 39 Water 40 Gas To be reported w/ re-delivery 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Oug Coll Printed name: Title:
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V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F 37 Choke Size 38 Oil 39 Water 40 Gas To be reported w/ re-delivery 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Off Conservation Division have been complete to the best of my knowledge and belief. Signature: Off Conservation Division have been complete to the best of my knowledge and belief. Signature: Title: Toya Colvin Title: Regulatory Analyst Approval Date: Approval Date: Approval Date: 1 - 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F 37 Choke Size 38 Oil 39 Water 40 Gas To be reported w/ re-delivery 41 Test I To be reported w/ re-delivery OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved Date: Approval Date: