Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II												Form C-105 Revised August 1, 2011 1. WELL API NO. 30-039-24698						
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr.								30-039-24698 2. Type of Lease					
				\D_D	FCC						100	-	5. State On 6	- Gas	5 Loase IV		DE NAME	
4. Reason for fil		LEI	ION	JK K	ECC	NIPL	ETION RE	POI	RIA	טא	LOG	-	5. Lease Nam	e or l	Init Agre	ement N	ame	
□ COMPLET		ORT	(Fill in t	oxes #	1 throu	gh #31	for State and Fe	e well	ls only)				Northeast Blar 6. Well Numb	ico U	Init	125R		
C-144 CLOS #33; attach this a	nd the pla											/or				20 20 20 20 20 20 20 20 20 20 20 20 20 2		1 1 1 1 2
7. Type of Comp	oletion: WELL [¬ wo	RKOVE	R 🖾	DEEPE	NING	□PLUGBACI	к П	DIFFE	REN'	ΓRESERV	OIR	□ OTHER					1 1 m
8. Name of Oper BP America Proc	ator												9. OGRID 000778		50			
10. Address of O 737 North Eldrid	perator ge Parkwa												11. Pool name					
Houston, TX 770	079 Unit Ltr	16	Section		Towns	hin	Range	Lot		<u> </u>	Feet from t	he	Basin Fruitland N/S Line	_	al t from the	E/W	Line	County
12.Location Surface:	N	_	08	\dashv	30N	шр	07W	Lot		_	1265	ne	South	185		West		Rio Arriba
BH:	N		08	-	30N		07W	\vdash		_	1265		South	185		West		Rio Arriba
13. Date Spudded				ed	15. E	Date Rig	Released 10/05/2016	7.		16. E	Date Compl		(Ready to Prod	uce)	1	7. Eleva	tions (Di etc.) 613	F and RKB,
05/23/1990 18. Total Measur 3200'		4/201 of Wel			19. P		k Measured Dep	pth	_	20. 1	Was Directi		Survey Made?			pe Electi	-	ther Logs Run
22. Producing Int Liner Perfs 2					op, Bot	tom, Na											Trida Dog	
23.	010 -30	40,0	Open r	iole C			ING REC	OP	n (R	eno	rt all etr	inc	rc cet in w	-11)		-		2 V 2
CASING SI	ZE	W	VEIGHT	LB./F			DEPTH SET				E SIZE	IIIE	CEMENTIN		CORD	A	MOUNT	PULLED
9 5/8"	2.3		36# K								1/4"		250					No.
7" 23# N-8				1-80						8 3/4"			600	SXS		,		
Liner 5 ½	2"		15.5#	K-55		3200'	6 1/4"											
							N 1 - 2			, 3 ×	Ta ₁			-	-			
24.						I INII	ER RECORD					25.	T	UDI	NG REC	OPD		
SIZE	TOP			BOT	ГОМ	LIN	SACKS CEM	ENT	SCRE	EEN		SIZ			EPTH SE		PACK	ER SET
													/8" 6.5# J-55		153'			
26. Perforation	record (ir	nterval	size an	d num	her)				27 4	ACII	TOHE	FR A	ACTURE, CE	MEN	UT SOII	FF7F	FTC	
											TERVAL	TIC	AMOUNT A					
Perforate Inside TOTAL 496 SH					'-2870'	, 2907'	-2967', 2996'-30	040'								7.00		- 10
28.								PR	ODU	CT	ION				R R			
Date First Produc	ction		Pro	oductio	on Meth	nod (Fla	owing, gas lift, p	umpin	ıg - Size	and	type pump)	-	Well Status	(Pro		t-in) ing Gas	Well	a 11
Date of Test	Hours	Teste	d	Chok	ce Size		Prod'n For Test Period		Oil - I	Bbl		Gas	- MCF	W	ater - Bbl		Gas -	Oil Ratio
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press.							rr.)											
29. Disposition o	f Gas (Soi	ld, used	d for fue	, vente	d, etc.)									30.	Test Witn	essed By	Y	
31. List Attachm	ents	_										_	<u>,</u>				Vic. (action)	
32. If a temporar	y pit was i	used at	t the well	, attacl	n a plat	with the	e location of the	temp	orary pi	t.	i per						*	
33. If an on-site l	ourial was	used a	at the we	ll, repo	ort the e	xact loc	ation of the on-s	site bu	ırial:				Longitude	-			N	AD 1927 1983
I hereby certi	fy that ti	he inf	formati	on sh	own o	n both	sides of this	forn	n is tru	ie ar	nd compl	ete		f my	knowle	dge an		
Signature (pya	a	بر	_		I	Printed	a Co					ılatory Analy			1/03		w 2
E-mail Addre	ss Tova	Colv	rin@hn	com														* a
_ man / tout	20 20 30			viii				f	~							0		A
									-									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2570	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3048	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada	<u> </u>				
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of water in	nflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
-	to		
	THOI OCY DECORD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		-						
		2 2	* * * * * * * * * * * * * * * * * * *					
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		2 2	<i>a</i> ,					
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District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.						30-039 2. Type	30-039-24698 2. Type of Lease				
1220 S. St. Francis						Santa Fe, l				3. State	Oil & G	as Lease No	0.	# 1 de	3.4
		LETIO	N OR F	RECC	MPL	ETION RE	POR	TAN	LOG	100000		** ***			CANADA CAMPARANA
4. Reason for fil	Ĭ	PORT (Fil	l in boxes	#1 throu	gh #31	for State and Fe	e wells o	only)		Northeast 6. Well 1	Blanco	r Unit Agre Unit			
C-144 CLOS #33; attach this a	nd the pla									or		4	125R O	Co	County
7. Type of Comp		□ WORK	OVER 🛛	DEEPE	NING	□PLUGBAC!	K 🗆 D	IFFERE	NT RESERVO	OIR OTH	ER_		1	3	
8. Name of Opera BP America Prod										9. OGRI 000778	D	j	17)	ON.
10. Address of O 737 North Eldrid	perator ge Parkw	18. 1 Mg 1			1	*				11. Pool i		Wildcat	1044	30	157
Houston, TX 770	Unit Ltr	Sect	ion	Towns	hip	Range	Lot		Feet from the	Basin Fru e N/S Line		eet from the	E/W L	ine	County
Surface:	N	08		30N		07W			1265	South	1	855	West	- 400	Rio Arriba
BH:	N	08		30N		07W			1265	South	1	855	West	en lega e	Rio Arriba
13. Date Spudded 05/23/1990		ate T.D. R 4/2016	leached	15. E	ate Rig	Released 10/05/2016		16.	. Date Complet	ted (Ready to 10/05/2016	Produce		7. Elevati RT, GR, et		and RKB,
18. Total Measur 3200'		0		3200	,	k Measured Dep	pth	20.	. Was Directio	nal Survey M No	lade?	21. Ty	2.0	c and O lud Log	ther Logs Run
22. Producing Int Liner Perfs 2															9
23.	010 50	10,00	on more			ING REC	ORD	(Ren	ort all stri	ngs set ir	well)			
CASING SI	ZE	WEI	GHT LB./F	B./FT. DEPTH SET					DLE SIZE			RECORD	AN	OUNT	PULLED
			6# K-55						12 1/4"		250 sx			X - X	*
		3# N-80 .5# K-55			3200'			8 ³ / ₄ "		600 sx	S		-		
Liner 37	2	13	.J# K-33	2,		3200	. 1		0 /4		2.8	5.5	-		
							_					JAN 151		Sin fat	was oblined
24.	Imon		Inon		LIN			NI				SING REC	and the same of th	D 1 677	and the
SIZE	TOP		BOI	TOM		U		I V			_	DEPTH SE 3153'	I	PACK	ER SET
	+										-	3133		1	
26. Perforation	record (in	nterval, siz	ze, and nun	nber)		•	L		10, 01101,1			ENT, SQU			
Perforate Inside	5.5" Lin	er 2816'-2	2819', 2853	3'-2870'	, 2907	-2967', 2996'-30		DEPTH	INTERVAL	AMOU	NT ANI	KIND MA	TERIAL	USED	41 - 1 - 101
TOTAL 496 SH							E								
28.		1	15.1.		1 (FI				TION	I w u o		1 01			
Date First Produc	tion		Producti	ion Metr	iod (Fio	owing, gas lift, p	umping ·	- Size an	a type pump)	Well S	tatus (P	rod. or Shut Produc	ing Gas V	Vell	
Date of Test Hours Tested			Cho	ke Size		Prod'n For Test Period	ľ	Oil - Bb		Gas - MCF	s - MCF			Gas - (Oil Ratio
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate								7.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By															
31, List Attachmo	ents						2						3 3 4 4		
32. If a temporary	pit was	used at the	well, attac	h a plat	with the	e location of the	tempora	ry pit.			-			-	
33. If an on-site b	urial was	used at th	e well, rep	ort the e	xact loc	ation of the on-s	site buria	ıl:							
						Latitude				Longitu		-	ж.		D 1927 1983
I hereby certif	fy that to	he inform	nation sl	nown o	I	Printed	form i			te to the be			dge and		f
-	The	0.1.1.	21		,	Toy	0017		THE RC	Sulatory P	indiy 50	Dall	11/20	2010	
E-mail Addres	ss Toya	.Colvin(a)bp.com	1											

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T. Abo	T	T. Entrada	, in the second		
T. Wolfcamp	T	T. Wingate	- December 1		
T. Penn	T.	T. Chinle	and or other states of the sta		
T. Cisco (Bough C)	T.	T. Permian			

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V			
Include data on rate of	f water inflow and elevation to which water	rose in hole.		
	to			
	to			
	to			
	LITHOLOGY RECORD (

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				2			
			4				
			,				
	v	36					