State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 8/14/2014** Sundry Extension Date 12/21/2016

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/
30-039-31306- 00-00	GALLO CANYON UNIT		ENCANA OIL & GAS (USA) INC.	0	1 C C C C C C C C C C C C C C C C C C C	Rio Arriba	F	М	14	23	N	6	w

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for NSL, NSP, DHC,

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd v

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✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

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NMOCD Approved by Signature

<u>1/5/17</u> Date

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Ferm 3160-5	UNITED STATE	DE DE	C 2 2	2010		ORM APPROVED MB No. 1004-0137			
(June 2015)	DEPARTMENT OF THE I		Expires: January 31, 2018						
	BUREAU OF LAND MAN	AGEMENarmir	5. Lease Serial No.						
SUN	DRY NOTICES AND REPO	6. If Indian, Allottee or Tribe Name							
Do not use	this form for proposals t	N/A							
abandoned	well. Use Form 3160-3 (A	PD) for such	proposa	ais.		A Managara dia Ma			
	MIT IN TRIPLICATE - Other instru	7. If Unit of CA/Agreement, Name and/or No. NMNM 131017X							
1. Type of Well Oil Well	Gas Well Other	8. Well Name and No.							
2. Name of Operator			Gallo Canyon Unit 004H 9. API Well No.						
Encana Oil & Gas (USA) In	IC.				30-039-31306				
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. <i>(inc</i> (720) 876-3533	lude area c	ode)	10. Field and Pool or I Counselors Gallup I				
4. Location of Well (Footage, S SHL: 51' FSL and 1279' FWL Section BHL: 515' FSL and 990' FWL Section				11. Country or Parish, Rio Arriba County, N					
	2. CHECK THE APPROPRIATE B	OX(ES) TO INDIC.	ATE NATU	RE OF NOTI	CE, REPORT OR OTH	IER DATA			
TYPE OF SUBMISSIO				TYPE OF AC					
	Acidize	Deepen			uction (Start/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	— ·	c Fracturin		amation	Well Integrity			
Subsequent Report	Casing Repair	New Cor	struction	Reco	mplete	✓ Other APD Extension			
Jubsequent Report	Change Plans	Plug and	Abandon	Tem	porarily Abandon				
Final Abandonment Not					r Disposal	rk and approximate duration thereof. If			
completed. Final Abandon is ready for final inspection	nent Notices must be filed only after .) A) Inc. (Encana) was issued an ap	all requirements, in	cluding rec	lamation, hav	e been completed and the	160-4 must be filed once testing has been the operator has detennined that the site 2-year APD extension for the Gallo EPTANCE OF THIS			
CO Adhe	NDITIONS OF APPRO are to previously issued stipul	DOES NOT RELIEVE THE LESSEE AND OR FROM OBTAINING ANY OTHER RIZATION REQUIRED FOR OPERATIONS ERAL AND INDIAN LANDS							
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5					OIL CONS. DIV DIST. 3				
APD Extensi	an Approved M	ntil	3/2	/19		JAN 0 3 2017			
14. I hereby certify that the fore	going is true and correct. Name (Pri								
Katie Wegner		Tit	le Senior I	Regulatory A	nalyst				
Signature Kar	whip		12/21/2016						
THE SPACE FOR FEDERAL OR STATE OFICE USE									
Approved by									
AG E/m	dani		Title	PE	I	Date 12/28/15			
certify that the applicant holds I	are attached. Approval of this notice of egal or equitable title to those rights in to conduct operations thereon.		Office		FFO				
	d Title 43 U.S.C Section 1212, make t statements or representations as to				fully to make to any de	partment or agency of the United States			
(Instructions on page 2)									

