Form 3160-5 (June 2015)	UNITED STATES	EDIOD			APPROVED 0. 1004-0137
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			문 말 말하.	Expires: January 31, 2018	
			5. Lease Serial No. NMSF078390 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					211. A
SUBMIT	IN TRIPLICATE - Other instru	ctions on page 2		7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well Image: Doil Well Image: Dother 2. Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com 3a. Address 3b. Phone No. (include area code) 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACEPh: 281-892-5369 HOUSTON, TX 77079				 8. Well Name and No. JONES A LS 2 9. API Well No. 30-045-07543-00-S1 10. Field and Pool or Exploratory Area BLANCO MESAVERDE OTERO CHACRA 	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 11 T28N R8W SWSW 1150FSL 890FWL 36.671722 N Lat, 107.655518 W Lon			i - ini	SAN JUAN COUNTY, NM	
12. CHECK THE	APPROPRIATE BOX(ES) TO	D INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OI	F ACTION		
□ Notice of Intent	Acidize	Deepen	Producti	on (Start/Resume)	□ Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Reclama	ition	U Well Integrity
Subsequent Report	Casing Repair	□ New Construction	Recomp	lete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	arily Abandon	Workover Operatio
Bl	Convert to Injection	Plug Back	U Water D	isposal	
determined that the site is ready f	lved operations. If the operation result Abandonment Notices must be filed	s in a multiple completion or reco only after all requirements, includ	Required sub	sequent reports must be t	imate duration thereof. ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
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