	EPARTMENT OF THE IN UREAU OF LAND MANA	GEMENT		Expires: January 31, 2018 ase Serial No.	
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re		drill or to re-enter an		MSF077383	
abandoned we	ell. Use form 3160-3 (API	D) for such proposals.	0. II	Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If	Unit or CA/Agreement, Name and/or	
1. Type of Well ☐ Oil Well				8. Well Name and No. KUTZ FEDERAL B 1 9. API Well No. 30-045-26054-00-S1	
2. Name of Operator Contact XTO ENERGY INC E-Mail: cheryler		e_weston@xtoenergy.com			
3a. Address		3b. Phone No. (include area code) Ph: 505-333-3190	10. F	ield and Pool or Exploratory Area	
ENGLEWOOD, CO 80155	MOTE WASTER GOT		e de labra ana	NELAVATE TO A STREAM AND AND A	
4. Location of Well (Footage, Sec., 1	Contractory of any Paris of The Co		a straight weight	ounty or Parish, State	
Sec 22 T28N R10W SENE 1 36.650090 N Lat, 107.877140	730FNL 1075FEL) W Lon		S,	AN JUAN COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
	Acidize	Deepen	Production (St	art/Resume) 🔲 Water Shut-	
□ Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	🗆 Well Integri	
Subsequent Report	Casing Repair	□ New Construction	Recomplete	□ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	bandon	
	Convert to Injection	Plug Back	□ Water Disposa	distanting Kill Kertik	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. returned this	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res- bandonment Notices must be file final inspection.	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or recc ed only after all requirements, includ	red and true vertical d Required subsequer mpletion in a new into ing reclamation, have	epths of all pertinent markers and zon t reports must be filed within 30 days erval, a Form 3160-4 must be filed on been completed and the operator has	
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