	NEOLIVED					
	UNITED DEPARTMENT O UREAU OF LAN		K IT	DEC 14 2 mington Field	Ex	FORM APPROVED DMB No. 1004-0137 pires: March 31, 2007
SUNDRY	NOTICES AND	REPORTS ON	WFIBUSea	u of Land Mar	anN0-G-1403	-1908
	form for propo					lottee or Tribe Name
					o. II Iliulali, A	nonee of Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of C	A/Agreement, Name and/or No.
1. Type of Well					NMNM 135216A	
					9 TRall Mana	and No.
					8. Well Name and No. W Lybrook Unit 704H	
Oil Well Gas Well Other						
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35728	
3a. Address						
	NM 87410 505-333-1808			Lybrook		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State		
SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W					San Juan, N	M
BHL: 1649'FSL & 330' FEL,						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Acidize Deepen Production (S			rt/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	t Reclamation Well Integrity			Well Integrity
	Casing Repair	New Construct	tion	Recomplete		Other
Subsequent Report		Change Plans Plug and Abandon Temporarily A			andon	Spud Surface
- 68	Convert to					
Final Abandonment Notice	Injection	Plug Back	L	Water Disposal		
of all pertinent markers and subsequent reports must be	oosal is to deepen direc zones. Attach the Bon filed within 30 days fo	tionally or recomplete d under which the wor llowing completion of	horizontally, k will be perf	give subsurface le formed or provide operations. If the	ocations and me the Bond No. o operation result	roposed work and approximate asured and true vertical depths in file with BLM/BIA. Required is in a multiple completion or ces must be filed only after all inspection.) OIL CONS. DIV DIST. 3
12/9/16-SPUD @ 08:30hrs. TD 12-1/4" Surface @ 325'.						DEC 23 2016
RIL& Run 15ite 9.5/8" G	T&C 36# 1.55 c	en set @ 320' E	@ 204'			
RU & <b>Run 15jts, <u>9-5/8</u>'', ST&amp;C<u>, 36#, J-55, csg set @ 320'</u>, FC @ 294'. Pumped 10bbls FW spacer, dumped <b>29bbls (101sx) Type I-II w/ 20% fly-ash</b> @ 14.5PPG into casing, dropped plug &amp;</b>						
displaced w/ 23bbls H2O, bumped plug @ 150psi, circulated 8bbls of good cmt to surface. RDMO Mo-Te.						
NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. ACCEPTED FOR RECORD						
14. I hereby certify that the forego	ing is true and correct.			Production of the second second		DEC 2 100
Name (Printed/Typed)						ARMINETON FIELD OFFICE
Marie E. Jaramillo		1.1	Title Perm	it Tech		
Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

RECEIVED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved by

NMOCDA

Title

Office

Date

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