

JAN 12 2016

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
7511410381a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

2. Name of Operator
BRIDGECREEK RESOURCES CO. Contact: CHRISTINE CAMPBELL
Email: ccampbell@palomamr.com8. Lease Name and Well No.
OSPREY 30-73. Address 405 URBAN STREET, SUITE 400
LAKEWOOD, CO 802283a. Phone No. (include area code)
Ph: 303-945-26429. API Well No.
30-045-35736-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE 1933FNL 1939FEL 36.873895 N Lat, 108.348216 W Lon

At top prod interval reported below SWNE 1933FNL 1939FEL 36.873895 N Lat, 108.348216 W Lon

At total depth SWNE 1918FNL 2002FEL 36.873937 N Lat, 108.348429 W Lon

10. Field and Pool, or Exploratory
VERDE GALLUP11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T31N R14W Mer NMP12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
11/14/201515. Date T.D. Reached
11/22/201516. Date Completed
☐ D & A ☒ Ready to Prod.
12/06/201517. Elevations (DF, KB, RT, GL)*
5571 GL18. Total Depth: MD 4990
TVD 498119. Plug Back T.D.: MD 4972
TVD 496320. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO MUDLOG CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55 STC	36.0	0	348		195		0	0
7.875	5.500 N80	17.0	0	4982		676		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4867							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			4074 TO 4951	0.400	234	OPEN HOLE
B) MANCOS	4074	4951				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4074 TO 4951	TREATED WITH WATER FRAC G FOAM 18#, 290,360#-20/40 SAND, 39,260#-40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

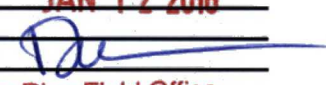
ELECTRONIC SUBMISSION #328322 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDN

ACCEPTED FOR RECORD

JAN 12 2016

By: 
Tres Rios Field Office
Bureau of Land Management

OIL CONS. DIV DIST. 3

JAN 22 2016

2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CLIFFHOUSE	1610	1771	GRAY, SHALY SANDSTONE	CLIFFHOUSE	1605
MENEFEE	1771	2596	LIGHT GRAY SANDSTONE	MENEFEE	1766
POINT LOOKOUT	2596	3043	LT GRAY TO BROWN SANDSTONE	MANCOS	3043
				GREENHORN	4072
				GRANEROS	4338

32. Additional remarks (include plugging procedure):

Well has not cleaned up enough to test and no IP information can be obtained. A revised completion report will be submitted upon well cleanup.

LAS and paper logs were sent to the BLM-Tres Rios office under separate cover 1/5/16.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #328322 Verified by the BLM Well Information System.
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by TRACEY AYZE on 01/12/2016 (16TA0477SE)

Name (please print) CHRISTINE CAMPBELLTitle REGULATORY LEAD

Signature _____ (Electronic Submission)

Date 01/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****