## RECEIVED

Form 3160-5	UNITED		DE0 10 20	10	FORM APPROVED
		F THE INTERIOR	DEC 19 20		OMB No. 1004-0137 xpires: March 31, 2007
E	BUREAU OF LAN	D MANAGEMENT		5. Lease Seria	
SUNDRY NOTICES AND REPORTS ON WELLES Internation Field C				fficNo-G-1403-1908	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, A	llottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
Oil Well Gas Well Other				8. Well Name and No. W Lybrook Unit 713H	
2. Name of Operator				9. API Well No. 30-045-35808	
WPX Energy Production, LLC 3a. Address 3b. Phone No. (incl.					
PO Box 640 Aztec, NM 87410 505-333-1808			Lybrook Mancos W		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1215' FSL & 1386' FWL, Sec 8, T23N, R8W BHL: 1062' FSL & 2331' FEL, Sec 6 T23N, R8W				11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Production (St	tart/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
	Casing Repair	New Construction	Recomplete		Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	Abandon	Spud Surface Casing
Final Abandonment Notice	Convert to	Plug Back	Water Disposa	al	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspected on S. DIV DIST. 3					
NOTE: MO-TE SET SURFACE					
DEC 23 2010					
12/14/16-SPUD @ 09:30hrs. TD 12-1/4" Surface @ 333'.					
RU & run 15 jts 9 5/8" 36# J-55 ST&C csg, set @ 328', float collar @ 303'					
Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 23.4 bbls H2O, bump plug @ 200 psi, circ 8 bbls good cmt to surface. DMO Mo-Te.					
NOTE: WPX will MI to Install & test BOP at a later date. We will file another sundry at that time.					
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )					DEC 271 2016
Lacey Granillo			le Permit Tech III	FAR	MINGTON FIELD OFFICE
Simular (XV)	000		12/10/16	BY:	Madeni
Signature Date 12/19/16 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	P				
	V		Title	2	Date
Conditions of approval, if any, are or certify that the applicant holds lease which would entitle the app	those rights in the subject	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					
NMOCDA					

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