RECEIVED

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

JAN 0 4 2017

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT Expires: July 31, 2010 Farmington Fiel Base Serial No. SF-078103-B Bureau of Land Management SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well **Huerfano Unit** Oil Well X Gas Well Other 8. Well Name and No. **Huerfano Unit 206** 2. Name of Operator 9. API Well No. **Burlington Resources Oil & Gas Company LP** 30-045-20626 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area **Basin Dakota** PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Unit J (NWSE), 1850' FSL & 1750' FEL, Sec. 26, T26N, R9W Surface **New Mexico** San Juan 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Water Shut-Off Acidize Deepen Production (Start/Resume) Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon FAN X Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The subject well was P&A'd on 5/28/2013. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 12/28/2016 with Bob Switzer. Please remove this well from the Burlington Resources Oil & Gas LP bond. OIL CONS. DIV DIST. 3 JAN 1 1 2017 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse Staff Regulatory Technician Title 12/30/2016 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

(Instruction on page 2)

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

RCC Reclamation Completion				Location Name: Huerfano 206	Date: 12/28/16 Revision 1						
API#: 3004520626				UL-Sec-Twn-Rng: J-26/26/9	Lat/Long: 36.456 860 /-107.755250						
Surface Owner: BLM							County/State: San Juan /NM				
Pipeline Owner: Enterprise				Twin/Co-Locate Well Name & Operator:							
Onsite: Agency Inspe			ctor: Bob Switze Contractor:	Seed Mix:							
Mobley				600 ON 122		_					
Interim Reclamation	Completed	Incomplete	NIA		Completed	Incomplete	Remediation	Completed	Incomplete	NIA	
Have pit sample results been approved				3rd party pipeline removed		X	Facilities stripped				
Has water been removed from pit					X		Certificate of waste issued & approved				
Have pit marker photos been taken					X		Depth:				
Has certificate of waste been issued & approved					<		Width:				
Have all pit contents been removed					×		Length:				
Has sample after content removal been taken				Vegetative cages removed		1×	Date of Excavation Start:				
Is location contoured				CMP's removed		×	Date of Excavation End:				
Is there 4' of cover over pit				Non native gravel buried or removed	X		Date of Backfill Start:				
Has top soil been spread evenly				Noxious weeds removed or sprayed		×	Date of Backfill End:				
Has all non-native gravel been buried or removed				Insvasive weeds removed or sprayed		- X	Yards Hauled Out:				
Has pit liner been removed				Contouring complete	×	1	Impacted Soil Hauled To:				
Has all trash been removed			-		×		Yards Hauled In:				
Have all weeds been removed					×		Fresh Soil Hauled in From:				
Teardrop allows vehicle access to all facilities				Silt trap clean and functional	T	×	Approval to backfill				
Drainage ditches allow adequate run off				Cattle guard / gates removed		×	Back fill mechanically compacted				
All non-traffic areas disked properly	\vdash			Cellar / mouse hole covered .	×		Facilities reset				
All non-traffic areas seeded					×		Trash and debri removed				
Seeded areas have been mulched	\vdash				×		Close Out Completed	\vdash	\Box		
Noxious weeds have been removed or sprayed	-		\vdash		X	\neg	Soil Removal Sundry Ready to be Filed				
Invasive weeds have been removed or sprayed	-		Н		X			\vdash	-		
Barriers set to deter traffic	-		\vdash	Photo transect installed	4	-		+		-	
Silt traps are functional	\vdash	-	H	A	$\overline{}$	<u>×</u>		+-	\rightarrow	-	
	-	-		512 191	X	_		+	\rightarrow		
Culverts are functional	-	-	\vdash		X	_		\perp	\rightarrow		
Upper diversion is functional	_	_		Barriers in place	_	入					
Have wellhead guards and jersey barriers been removed				Grazing controlled		X					
Have reclamation pictures been taken				P&A marker installed & legible	X						
Growth at least 70%		1		Well sign removed	×						
Agency Inspection Date:		-		Growth at least 70%	×						
Sundry is ready to file			П	Trash and debris removed from location	×			\top			
					×					\Box	
	_				X	_		+		$\overline{}$	
	\vdash		\vdash	FAN Ready to be filed)	_		+		\vdash	
Comments:	_	_	ч		Δ		Comments:			-	
-				Comments: Enterprise P/L on site but off Lease, File for FAN Comments:							
·											

٠.,

1

``