Chaild Car Takana in Divin						
Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	sources	Revised July 18, 2013 WELL API NO.			
District II - (575) 748-1283	OIL CONSERVATION DIVI	SION	30-045-27536			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Di		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, 1414 87505		6. State Oil & Gas Lease No.			
87505						
	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACI	κτοα	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLI	Northeast Blanco Unit					
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number				
	Gas Well 🛛 Other		462			
2. Name of Operator			9. OGRID Number			
BP America Production Company 3. Address of Operator			000778 10. Pool name or Wildcat			
501 Westlake Park Blvd., Three Eldrid	lge Place, 12.181A		Basin Fruitland Coal			
Houston, TX 77079						
4. Well Location						
Unit Letter <u>N</u> :		nd <u>1370</u>	feet from the <u>West</u> line			
Section 01	Township         31N         Range         0           11. Elevation (Show whether DR, RKB, I		MPM County San Juan			
	6057'	<i>KI</i> , <i>GK</i> , <i>elc.</i>				
12. Check	Appropriate Box to Indicate Nature of	of Notice.	Report or Other Data			
	ITENTION TO:		SEQUENT REPORT OF:			
		EDIAL WOR				
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB						
		NO/CEMEN				
CLOSED-LOOP SYSTEM						
OTHER: Deepen	OTHE					
	oleted operations. (Clearly state all pertinen ork). SEE RULE 19.15.7.14 NMAC. For N		d give pertinent dates, including estimated date			
proposed completion or rec		with the con	inpretions. Attach wendore diagram of			
			OIL CONS. DIV DIST. 3			
Please see the attached procedure	including wellbore diagrams and C-102	plat.	MAY SI 2018			
Spud Date: 12/12/19	89 Rig Release Date:		ar 7 7010			
I hereby certify that the information	above is true and complete to the best of m	y knowledge	e and belief.			
SIGNATURE LOUG (OL			DATE OF DATA			
SIGNATURE OYLC COL	TITLE Regulatory	Analyst	DATE05/26/2016			
Type or print name Toya Colv	vin E-mail address: Toya.Co	lvin@bp.cor	m PHONE: 281-892-5369			
For State Use Only						
ADDOVED DYSOO ALO						
APPROVED BY: 20 10 X Conditions of Approval (if any):	7 SUNDULITLE		DATE			
	as hald Car	201	adisiant sister			
* saugart n	jus held tor	yper	LUIDIS decision			
to DHCO- =	see next sundr	y.				
Panieras OF	10	0				
requires Ph			DATE Lator's decision			
v						

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

1	<sup>1</sup> API Number <sup>2</sup> Pool Code				<sup>3</sup> Pool Name				
30-045-27536 71629					<b>Basin Fruitland Coal</b>				
<sup>4</sup> Property 01332						roperty Name ast Blanco Unit			Vell Number 462
<sup>7</sup> OGRID 00077				BP	<sup>8</sup> Operator 1 America Produc				Elevation 6057
					<sup>10</sup> Surface	Location		I	
UL or lot no. N	Section 01	Township 31N	Range 07W	Lot Idn	Feet from the 805	North/South line South	Feet from the 1370	East/West line West	County San Juan
			<sup>11</sup> Bc	ottom Hol	e Location It	f Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>2</sup> Dedicated Acre 367.08	s <sup>13</sup> Joint o	r Infill <sup>14</sup> C	onsolidation	Code <sup>15</sup> Or	ler No.		I	I	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		<sup>17</sup> OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
		location pursuant to a contract with an owner of such a mineral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretofore entered by the division.
		Joya Chi 5/24/16 Stenature Date
		Toya Colvin Printed Name
		Toya.Colvin@bp.com E-mail Address
		<sup>18</sup> SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
		same is true and correct to the best of my belief.
		 - Date of Survey
		Signature and Seal of Professional Surveyor:
T		
1370'		Previously Filed
	802,	
	~	Certificate Number

### **NEBU 462**

Fruitland API # 30-045-27536 N-01-31N-07W San Juan, New Mexico

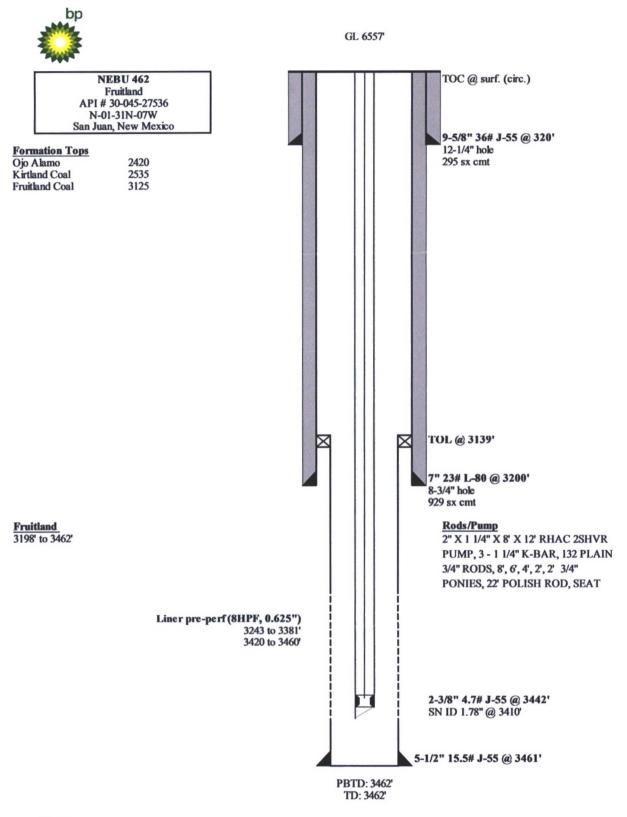
## Reason/Background for Job

The NEBU 462 was drilled and completed in the Fruitland coal in 1989. In order to maximize production by providing a "sump" from which to pump the liquids from the reservoir and ensuring the fluid level in the well stays below the coal seams, it is proposed to deepen the well, run and perforate a new liner, and install a rod pump.

#### **Basic Job Procedure**

- 1. Pull tubing
- 2. Deepen to TD of 3562'
  - i. Mud loggers will be on site as required
- 3. Run liner
- 4. Set liner hanger
- 5. Selectively perforate liner
- 6. Run tubing
- 7. Run rods & pump
- 8. Return well to production

## Current WBD



History

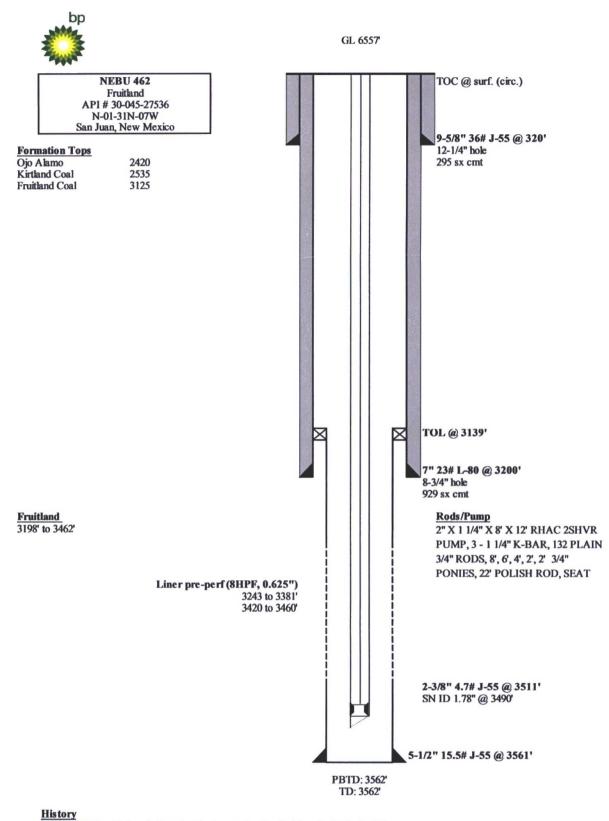
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1

12/12/1989 Spudded well. Completed w/ natural and artificial cavitation in the FT.

## Proposed WBD

. . . .



12/12/1989 Spudded well. Completed w/ natural and artificial cavitation in the FT.