

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

RECEIVED
JAN 11 2017
Burlington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit M (SWSW), 690' FSL & 670' FWL, Sec. 9, T30N, R12W

5. Lease Serial No.

NM-024158

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

McKenzie B Com 100

9. API Well No.

30-045-32929

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to perform a MIT on the subject well per the attached procedure and current wellbore schematic.

Notify NMOCD

24 hours

prior to MIT

OIL CONS. DIV DIST. 3

JAN 13 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature

Dollie L. Busse

Date

1/11/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

AG E. Madani

Title

PE

Date

1/12/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
MCKENZIE B COM 100
Expense - MIT

Lat 36° 49' 20.777" N

Long 108° 6' 31.799" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 1,897' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.



Schematic - Current
MCKENZIE B COM #100

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3004632929	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 12/21/2006	Surface Legal Location 009-030N-012W-M	East/West Distance (ft) 670.00	East/West Reference FWL	North/South Distance (ft) 690.00
North/South Reference FSL				

Original Hole, 12/20/2016 2:22:59 PM

Vertical schematic (actual)		MD (ftKB)	Formation Tops
		12.1	
1; CASING - SURFACE; 7 in; 0.000 in; 12.0 ftKB; 139.3 ftKB		139.4	
Surface Casing Cement; 12.0-139.3; 12/22/2006; Cemented with 34 sks of Type-II Cement. Circulated with 0.25 bbls to surface.		144.0	
		426.8	OJO ALAMO
		528.9	KIRTLAND
Bridge Plug - Permanent; 1,897.0-1,899.0; T&A		1,897.0	
		1,899.0	
		1,912.1	FRUITLAND
Fruitland; 1,947.0-1,950.0; 2/28/2006		1,946.9	
		1,950.1	
Fruitland; 1,956.0-1,960.0; 2/28/2006		1,956.0	
		1,960.0	
Fruitland; 1,990.0-2,010.0; 2/28/2006		1,990.2	
		2,009.8	
		2,017.1	PICTURE CLIFFS
PBTD; 2,183.0		2,183.1	
2; CASING - PRODUCTION (LONG STR.); 4 1/2 in; 4.062 in; 12.0 ftKB; 2,232.0 ftKB		2,232.0	
Production Casing Cement; 12.0-2,232.0 12/30/2006; Led with 137 sks of Premium Lite Cement. Talled with 90 sks of Type III Cement. Circulated with 25 bbls to surface.		2,232.0	
Plugback; 2,183.0-2,232.1; 12/30/2006		2,232.0	
Plugback; 2,232.1-2,240.0; 12/30/2006		2,240.2	