

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NM-0546

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Maddox WN Federal 9

9. API Well No.

30-045-34051

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 1383' FSL & 1166' FEL, Sec. 24, T30N, R13W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to perform an MIT on the subject well per the attached procedure and current wellbore schematic.

Notify NMOCD

24 hours

prior to MIT

OIL CONS. DIV DIST. 3
JAN 13 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

1/11/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

1/12/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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ConocoPhillips
MADDOX WN FEDERAL 9
Expense - MIT

Lat 36° 47' 42.76" N

Long 108° 9' 5.116" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve.
4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 1,836' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.

ConocoPhillips

Schematic - Current MADDOX-WN FEDERAL #9

District NORTH	Field Name NEW MEXICO-WEST	API / UWI 3004634051	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 3/26/2007	Surface Legal Location 024-030N-013W-1	East/West Distance (ft) 1,166.00	East/West Reference FEL	North/South Distance (ft) 1,383.00
				North/South Reference FSL

VERTICAL - Original Hole, 12/15/2016 11:53:54 AM

Vertical schematic (actual)	MD (ftKB)	Formation Tops
	-574.8	
	-571.9	
	-564.0	
	-290.4	
	-289.4	
	-1.0	
	0.0	
	11.2	
	446.9	OJO ALAMO
	541.0	KIRTLAND
1; Surface; 7 in; 6.456 in; 11.0 ftKB; 564.2 ftKB	564.3	
Surface Casing Cement; 11.0-564.2 3/27/2007	574.1	
	1,312.0	FRUITLAND
	1,836.0	
Bridge Plug - Temporary; 1,836.0-1,838.0; CAST IRON BRIDGE PLUG	1,837.9	
	1,886.2	
PERF - FRUITLAND COAL; 1,886.0-1,928.0; 4/23/2007	1,920.9	PICTURED CL...
	1,928.1	
PBTD; 2,063.0	2,063.0	
2; Production; 4 1/2 in; 4.052 in; 11.0 ftKB; 2,109.6 ftKB	2,109.9	
Cement Plug; 2,063.0-2,109.8; 3/28/2007		
Production Casing Cement; 11.0-2,117.0 3/28/2007		
Cement; 2,109.8-2,117.0; 3/28/2007	2,117.1	