

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 27 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NM-0546

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D (NWNW), 1144' FNL & 1115' FWL, Sec. 24, T30N, R13W

5. Lease Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Maddox WN Federal 10

9. API Well No.

30-045-34073

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to perform an MIT on the subject well per the attached procedures and current wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

DEC 30 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature

Date

12/27/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

AG E/madani

Title

PE

Date

12/28/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

3

ConocoPhillips
MADDOX WN FEDERAL 10
Expense - MIT

Lat 36° 48' 10.08" N

Long 108° 9' 46.08" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations.
2. Check casing and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 1,850' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.



Schematic - Current
MADDOX WN FEDERAL #10

District NORTH	Field Name BASIN FRUITLAND COAL	API / UWI 3004634073	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 3/16/2007	Surface Legal Location 024-030N-013W-D	East/West Distance (ft) 1,115.00	East/West Reference FWL	North/South Distance (ft) 1,144.00
				North/South Reference FNL

VERTICAL - Original Hole, 12/15/2016 11:37:18 AM

MD (ftKB)	Vertical schematic (actual)	Formation Tops
11.2	Auto cement plug; 512.0-524.0; 3/17/2007; Automatically created cement plug from the casing cement because it had a tagged depth.	
11.8	Casing; Surface; 7 in; 20.00 lb/ft; J- 55; 11.0 ftKB; 524.0 ftKB	
512.1	Surface Casing Cement; 11.0-524.0; 3/17/2007; HOLD SAFETY MEETING / GO CARD WITH BJ SERVICES CREW & RIG CREW ON CEMENT JOB. RIG UP BJ CEMENT HEAD. CEMENT 7"	KIRTLAND
533.1	CASING: PRESSURE TEST LINES TO 1500 PSI. PUMP 20 BBLS OF FRESH WATER. PUMP 12 SXS OF SCAVENGER TYPE III CEMENT @ 12.0 PPG, SLURRY = 5.1 BBLS.	
623.4	TAIL IN WITH 226 SXS OF TYPE III (0.25 PPS CELLO-FLAKE, 3% CACL.) CEMENT AT 15.2 PPG, SLURRY = 51.4 BBLS. SHUT DOWN, DROP WOODEN PLUG, DISPLACE W/ 23 BBLS OF	FRUITLAND
624.0	WATER. START @ 3.0 BPM = 357 PSI, FINAL @ 2.0 BPM = 500 PSI, PLUG DOWN @ 17:24 HRS. 21 BBLS OF CEMENT TO SURFACE.	
625.0		
1,303.1		
1,481.9		
1,471.5	PBTD; 2,093.0	
1,850.1	Cement Plug; 2,093.0-2,136.7; 3/19/2007	
1,852.0	Production Casing Cement; 11.0- 2,136.7; 3/19/2007; CEMENT 4 1/2" CASING: PRESSURE TEST LINES TO 3500 PSI, PREFLUSH W/ 10 BBLS FRESH WATER/ 10 BBLS MUD FLUSH/ 10 BBLS OF FRESH WATER. PUMP 19 SXS OF SCAVENGER PREMIUM LITE CEMENT @ 11.0 PPG, SLURRY = 10.0 BBLS. FOLLOW WITH 110 SXS OF PREMIUM LITE (0.25 PPS CELLO-FLAKE, 3% CACL, 5 PPS LCM-1, 0.4% FL-52, AND 0.4% SMS) CEMENT AT 12.1 PPG, SLURRY = 41.6 BBLS. TAIL IN WITH 90 SXS OF TYPE III (0.25 PPS CELLO-FLAKE, 1% CACL, 0.2% FL-52) CEMENT AT 14.6 PPG, SLURRY = 22.1 BBLS. SHUT DOWN, DROP PLUG, DISPLACE W/ 33.3 BBLS OF WATER. START @ 3.0 BPM = 177 PSI, FINAL @ 2.2 BPM = 782 PSI, PUMP PLUG TO 1500 PSI, CHECK FLOATS, OK. PLUG DOWN @ 09:16 HRS. 16 BBLS OF CEMENT TO SURFACE.	Bridge Plug - Temporary; 1,850.0- 1,852.0
1,899.9		PERF - FRUITLAND COAL; 1,900.0- 1,938.0; 4/23/2007
1,938.0		
1,944.9		PICTURED CLIFFS
2,092.8		
2,093.5		
2,094.2		
2,136.8		
2,136.8	Casing; Production; 4 1/2 in; 10.50 lb/ft; J-55; 11.0 ftKB; 2,136.7 ftKB	
2,145.0	Cement; 2,136.7-2,145.0; 3/19/2007	