Form 3160-5 (August 2007)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

6. If Indian, Allottee or Tribe Name

OMB No. 1004-0133

Expires: July 31, 2010

5. Lease Serial No.

|              | ot use this form fo<br>oned well. Use Fo | 324   |                   |                      |
|--------------|--|---|-------------------|----------------------|
|              | SUBMIT IN TRIPLI                         | 7. If Unit of CA/Agreement, Name and/or No. |                   |                      |
| Type of Well |  | OIL   | CONS. DIV DIST. 3 |                      |
| Oil Well     | X Gas Well                               | Other                                       | 5. DIV DIS1. 3    | 8. Well Name and No. |
|              |  |   | IAN I D SS        | Maddox WN Federal 12 |

9. API Well No. 2. Name of Operator ConocoPhillips Company 30-045-34141 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Basin Fruitland Coal** 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Unit F (SENW), 1437' FNL & 1634' FWL, Sec. 13, T30N, R13W San Juan **New Mexico** 

| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|
| TYPE OF SUBMISSION TYPE OF   |  | F ACTION   |  |  |  |  |  |  |
| Acidize  | Deepen   | Production (Start/Resume)  | Water Shut-Off   |  |  |  |  |  |
| Alter Casing   | Fracture Treat   | Reclamation  | Well Integrity   |  |  |  |  |  |
| Casing Repair  | New Construction   | Recomplete   | X Other MIT  |  |  |  |  |  |
| Change Plans   | Plug and Abandon   | X Temporarily Abandon  |  |  |  |  |  |  |
| Convert to Injection   | Plug Back  | Water Disposal   |  |  |  |  |  |  |
| -  | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | TYPE C  Acidize Deepen  Alter Casing Fracture Treat  Casing Repair New Construction  Change Plans Plug and Abandon  Convert to Injection Plug Back | TYPE OF ACTION  Acidize Deepen Production (Start/Resume)  Alter Casing Fracture Treat Reclamation  Casing Repair New Construction Recomplete  Change Plans Plug and Abandon X Temporarily Abandon  Convert to Injection Plug Back Water Disposal |  |  |  |  |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to perform a MIT on the subject well per the attached procedure and current wellbore schematic.

> Notify NMOCD 24 hours prior to MIT

| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)            |            |                       |              |
|--|------------|-----------------------|--------------|
|  |            |                       |              |
| Dollie L. Busse  | Title      | Regulatory Technician |              |
| Signature Milio P Busse  | Date       | 1/11/2017             |              |
| THIS SPACE FOR FEI   | DERAL O    | R STATE OFFICE USE    |              |
| Approved by  |            |                       |              |
| AG Elmadani  |            | Title PE              | Date 1/12/17 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant of    |            | , ,                   |              |
| that the applicant holds legal or equitable title to those rights in the subject lease which | Office EEO |                       |              |
| entitle the applicant to conduct operations thereon.   | 770        |                       |              |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ConocoPhillips MADDOX WN FEDERAL 12 Expense - MIT

Lat 36° 48' 59.04" N

Long 108° 9' 34.2" W

## **PROCEDURE**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Notify BLM and NMOCD prior to work to get necessary witnesses.
- 2. Check casing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
- 3. Tie onto casing valve and load 4-1/2" casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 1768' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.

## **Current Schematic** ConocoPhillips Well Name: MADDOX WN FEDERAL #12 Surface Legal Locator NEW MEXICO 3004534141 013-030N-013W-F BASIN FRUITLAND COAL Original KE/RT Elevation (fl) KB-Ground Distance (fi ng Flange Distance (11) KB-Tubing Hanger Distance (ff) 5,831.00 5,842.00 11.00 Vertical - Original Hole, 1/4/2017 1:12:58 PM MD (ftKB) Vertical schematic (actual) Formation Tops 11.2 1; Surface; 7 in; 6.456 in; 11.0 ftKB; Surface Casing Cement; 11.0-506.0; GEMENT W/ 186 SACKS TYPE III 505.2 7/8/2007; CEMENT W/ 186 SACKS PREMIUM CEMENT W/3% CaCI2 TYPE III PREMIUM CEMENT W/3% AND 1/2#/SX CELLOFLAKES. CaCl2 AND 1/2#/SX CELLOFLAKES. CALCULATED DISPLACEMENT IS 19 CALCULATED DISPLACEMENT IS 19 BBLS, DISPLACE W/13 BBLS 505.9 BBLS, DISPLACE W/13 BBLS FRESH WATER.WHEN PUMP FRESH WATER, WHEN PUMP LOCKED UP. ESTIMATED TOC LOCKED UP. ESTIMATED TOC INSIDE 7" 322 FT... 17BBLS OF INSIDE 7" 322 FT... 17BBLS OF GOOD CEMENT TO SURFACE; 506.0 520.0 GOOD CEMENT TO SURFACE Sz:6 1/4 in 1,490.8 1,505.6 1,758.0 Bridge Plug - Temporary; 1,768.0-1,770.0 1.770.0 1,817.9 perforated; 1,818.0-1,914.0; 8/8/2007 1,914.0 2.038.1 2,040.0 2,041.0 Cement Plug; 2,038.0-2,083.1; 2,082,3 7/9/2007 Production Casing Cement; 11.0-2,083.1; 7/9/2007; Cmt w/ 19 sx (56 2; Production; 4 1/2 in; 4.042 in; 11.0 cuft) Prem lite, followed by 122 sx 2.083.0 prem lite (46 bbls), tailed by 90 sx type ftKB; 2,083.1 ftKB III (124 cuft). Circulated 12 bbl good cmt ot surf. Cement; 2,083.1-2,100.0; 7/9/2007 2,100.1 Page 1/1 Report Printed: 1/4/2017