

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 28 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W

BHL: 334' FNL & 2193' FEL Sec 18, T23N 9W

5. Lease Serial No.

NMNM 057164

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Kimbeto Wash Unit

8. Well Name and No.

KWU # 771H

9. API Well No.

30-045-35756

10. Field and Pool or Exploratory Area

Basin Mancos

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FLARE EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well for an additional 30 days. The nitrogen content is approximately 15.7% (see attached gas measurement report). (Date of expiration is 1/5/17)

WPX continues to monitor the nitrogen content. The approval for gas pipeline is currently being permitted by the BLM FFO by a series of APD's. WPX is testing the commerciality of this well and respectfully requests additional time to further evaluate this well. WPX is continuing to explore options to eliminate flaring, the most recent has been to purchase the below combustors.

- Wellhead Combustion: Crimson Energy, Model CE600, High Capacity Combustor
- Tank Vapor Combustion: Cimarron Energy, 48" High Volume ECD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 12/28/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

AG S/modoni

Title

PE

Date

1/4/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

NMOCD

AV



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP160456
Cust No: 85500-12675

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: KWU #771H
County/State: SAN JUAN NM
Location:
Field:
Formation: MANCOS
Cust. Stn. No.: 62426323

Source: METER RUN
Pressure: 82 PSIG
Sample Temp: 98 DEG. F
Well Flowing: Y
Date Sampled: 12/20/2016
Sampled By: K. BEEBE
Foreman/Engr.: DILLAIN GAGE

Remarks: SEPARATOR

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	15.775	1.7440	0.00	0.1526
CO2	0.339	0.0580	0.00	0.0052
Methane	53.688	9.1460	542.24	0.2974
Ethane	10.005	2.6890	177.06	0.1039
Propane	10.856	3.0050	273.15	0.1653
Iso-Butane	1.394	0.4580	45.33	0.0280
N-Butane	3.970	1.2580	129.51	0.0797
I-Pentane	0.987	0.3630	39.49	0.0246
N-Pentane	1.054	0.3840	42.25	0.0263
Hexane Plus	1.932	0.8660	101.84	0.0639
Total	100.000	19.9710	1350.88	0.9467

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0051
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1360.9
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1337.2
REAL SPECIFIC GRAVITY: 0.9512

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1353.5
DRY BTU @ 14.696: 1357.8
DRY BTU @ 14.730: 1360.9
DRY BTU @ 15.025: 1388.2

CYLINDER #: RE#5
CYLINDER PRESSURE: 74 PSIG
DATE RUN: 12/20/16 3:04 PM
ANALYSIS RUN BY: DAWN BLASSINGAME



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd. - Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply refer To:

Conditions of Approval

KWU #771H
Section 17, T23N, R9W
Lease No. NMNM-057164

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until February 5, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.