District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

## Pit, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure I	Plan Application
Type of action:  Below grade tank registration  Permit of a pit or proposed alternative method  Closure of a pit, below-grade tank, or proposed alternat  Modification to an existing permit/or registration  Closure plan only submitted for an existing permitted or proposed alternative method	
Instructions: Please submit one application (Form C-144) per individual pit, below	grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable go	
1. Operator: ConocoPhillips Company OGRID #: 217817	OIL CONS. DIV DIST. 3
Address: PO BOX 4289, Farmington, NM 87499	JAN 23 2017
Facility or well name: <u>SAN JUAN 29-6 UNIT 23A</u>	JAN 23 2017
API Number:30-039-21424 OCD Permit Number:	
U/L or Qtr/Qtr _ E Section _ 12 Township _ 29N Range _ 6W _ 0	County: Rio Arriba
Center of Proposed Design: Latitude <u>36.742576 °N</u> Longitude <u>-107.419997 °W</u> NA	D: □1927 ⊠ 1983
Surface Owner: ☑ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment	
2.	
Pit: Subsection F, G or J of 19.15.17.11 NMAC	
Temporary: Drilling Workover	
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management	Low Chloride Drilling Fluid  yes no
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other	
☐ String-Reinforced	
Liner Seams: Welded Factory Other Volume: bbl Dir	nensions: Lx Wx D
3.	
<b>Below-grade tank:</b> Subsection I of 19.15.17.11 NMAC	
Volume: 120 bbl Type of fluid: Produced Water	
Tank Construction material: Metal	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic	overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other	
Liner type: Thicknessmil	<u>)</u>
4.	
Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environment	nental Bureau office for consideration of approval.
5.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-	grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 fee institution or church)	t of a permanent residence, school, hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	
7.  Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.16.8 NMAC	
Variances and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptance are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. ( <b>Does not apply to below grade tanks</b> )  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	Yes No

<ul> <li>Within 100 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	☐ Yes ☐ No				
Temporary Pit Non-low chloride drilling fluid					
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No				
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No				
Within 300 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site					
Permanent Pit or Multi-Well Fluid Management Pit					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	□ v□ v-				
- Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No				
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of					
<ul> <li>initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	☐ Yes ☐ No				
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No				
10.	D. ( ) G				
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc					
attached.					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	NMAC				
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC	15.17.9 NMAC				
☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:					
11.  Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached.	cuments are				
<ul> <li>□ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>□ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>□ A List of wells with approved application for permit to drill associated with the pit.</li> </ul>					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC	.15.17.9 NMAC				
<ul> <li>☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC</li> <li>☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> </ul>					
☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:					

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached.    Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Erosion Control Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC	documents are
Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F	luid Management Pit
Proposed Closure Method: Waste Excavation and Removal  Waste Removal (Closed-loop systems only)  On-site Closure Method (Only for temporary pits and closed-loop systems)  In-place Burial On-site Trench Burial  Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be closure plan. Please indicate, by a check mark in the box, that the documents are attached.  □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15.  Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC  Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. In 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

1	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure proby a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cant Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and believed.	
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Title: OCD Permit Number:	412017
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 12/7/2010	
20.  Closure Method:  Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-le If different from approved plan, please explain.	oop systems only)
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please in mark in the box, that the documents are attached.  □ Proof of Closure Notice (surface owner and division) □ Proof of Deed Notice (required for on-site closure for private land only) □ Plot Plan (for on-site closures and temporary pits) □ Confirmation Sampling Analytical Results (if applicable) □ Waste Material Sampling Analytical Results (required for on-site closure) □ Disposal Facility Name and Permit Number □ Soil Backfilling and Cover Installation □ Re-vegetation Application Rates and Seeding Technique □ Site Reclamation (Photo Documentation) □ On-site Closure Location: Latitude □N Longitude □W NAD: □1927 □ 1983	ndicate, by a check

22.
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and
belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Crystal Walker Title: Regulatory Coordinator
0/1/1/1/
Signature: Date: 1/20/2017
e-mail address: <u>crystal.walker@cop.com</u> Telephone: (505) 326-9837

# ConocoPhillips Company San Juan Basin Below Grade Tank Closure Report

Lease Name: San Juan 29-6 Unit 23A

API No.: 30-039-21424

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

### General Plan:

COPC shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13
 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of
 Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five
 years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier
 date that the division requires because of imminent danger to fresh water, public health or the environment. For any
 closure, COPC will file the C144 Closure Report as required.

The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.

COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

4. If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

5. COPC will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached). Form C-141 is attached.

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.0	250

6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

#### A release was not determined for the above referenced well.

7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

#### Notification was not found.

9. The surface owner shall be notified of COPC's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

### The closure process notification to the landowner was not found.

10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

11. COPC shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will be used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Missing)

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

			Rele	ease Notific	cation	and Co	orrective Ac	etion				
						<b>OPERA</b>	ГOR	☐ In	itial Report	$\boxtimes$	Fina	l Repor
Name of Co						Contact Cr	ystal Walker		•			
Address 34							No.(505) 326-983	37				
Facility Na	ne: San Jua	ın 29-6 Uni	t 23A			Facility Typ	e: Gas Well					
Surface Ow	ner FEDEI	RAL		Mineral C	)wner l	FEDERAL		API	No. 30-039-2	21424		
				LOCA	ATIO	OF RE	LEASE					
Unit Letter E	Section 12	Township 29N	Range 6W	Feet from the 1790		South Line North	Feet from the 885	East/West Line West	County Rio Arrib	oa		
		1	Latitude	36.742576		Longitud	e107.419997					
				NAT	URE	OF REL						
Type of Rele						Volume of			e Recovered			
Source of Re	lease					Date and F	Hour of Occurrence	Date ar	nd Hour of Dis	scovery		
Was Immedi	ate Notice G		Yes	No Not R	equired	If YES, To	Whom?					
By Whom?						Date and I	lour					
Was a Water	Was a Watercourse Reached?  ☐ Yes ☑ No  If YES, Volume Impacting the Watercourse.											
	1200											
If a Watercon	irse was Imp	acted, Descr	ibe Fully.*									
N/A												
Describe Cau												
No release w	as encounte	rea auring	tne BG1 (	losure.								
Describe And	- A CC41	- 1 Cl	1 -4' T-1-	*								
Describe Are	a Affected a	nd Cleanup A	Action Tak	en.*								
14/14												
I hereby cert	fy that the in	formation gi	ven above	is true and comp	lete to th	ne best of my	knowledge and un	derstand that n	ursuant to NM	OCD r	ules at	nd
regulations a	l operators a	re required to	o report an	d/or file certain r	elease no	otifications a	nd perform correct	ive actions for i	eleases which	may er	ndang	er
public health	or the enviro	onment. The	acceptanc	e of a C-141 repo	ort by the	NMOCD m	arked as "Final Re	port" does not i	elieve the ope	rator of	fliabil	ity
							on that pose a three the operator of re					
federal, state				tance of a C-141	report de	des not renev	e the operator of it	esponsionity for	compnance v	viui airy	y ome	L
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	Jan	M U				Anneauad hu	Environmental Sp	anialist.				
Printed Nam	e: Crystal W	alker				Approved by	Environmental Sp	ecialist:				
Title: Regul	ntory Coordin	nator			1	Approval Da	te:	Expiration	n Date:			
E-mail Addre	ess: crv	stal.walker@	cop.com			Conditions of	f Approval:					
1	1			_			4.4		Attached			
		Phone: (505		7								
Attach Addi	tional Sheet	ts It Necess	arv									



December 27, 2010

Project Number 96052-1837

Phone: (505) 599-3403

Ms. Kelsi Harrington ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE SAN JUAN 29-6 UNIT 23A WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Harrington:

Attached please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the San Juan 29-6 Unit 23A well site located in Section 12, Township 29 North, Range 6 West, Rio Arriba County, New Mexico. Prior to Envirotech personnel's arrival on December 7, 2010, the BGT was removed. Upon arrival, one (1) five (5)-point composite sample was collected from directly beneath the former BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, screened for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory limits for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,

ENVIROTECH, INC.

Robyn Jones, EII

rjones@envirotech-inc.com

Enclosures:

Field Notes

**Analytical Results** 

Cc:

Client File 96052

PAGE NO: OF	1	ENVIR	ONMENTA	AL SCIENT	CH INC ISTS & ENGI	NEERS	SPECIALI	
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DATE STARTED: 12-7		F.			ÆXICO 8740	1	LAT:	<u>'</u>
DATE FINISHED: 1//	10		PHO	NE: (505) 6	32-0615		LONG:	
]	FIELD R	EPORT:	BGT/P	IT CLO	SURE VE	RIFICA	TION	
LOCATION: NAME:	In Juan	n 29-6	WELL #:	23A	TEMP PIT:	PERMAI	NENT PIT:	BGT:   ✓
LEGAL ADD: UNIT:		SEC: 2		TWP: 2		RNG: LO	D	PM: NUPM
QTR/FOOTAGE:			CNTY: 2	10 ARRI	oa	ST: NU		
EXCAVATION APPROX:	12	FT. X	12	FT. X	2.5	FT. DEEP	CUBIC YA	ARDAGE:
DISPOSAL FACILITY:	0.00	0	ADT. 20	0392/4	TION METH		VOLIDAE.	<del></del>
LAND OWNER: CONSTRUCTION MATERL	Smith	Ranen			WITH LEAK	BGT / PIT		
		Telescope and the second					-	
LOCATION APPROXIMAT		80	FT.	100	FROM WELI	HEAD		
DEPTH TO GROUNDWATE TEMPORARY PIT - GI		TED 50-100 F	EET DEED					
BENZENE ≤ 0.2 mg/kg, BT					00 mg/kg, TPH	(418.1) ≤ 250	0 mg/kg, CH	LORIDES ≤ 500 mg/kg
TEMPORARY PIT - GI				1 (9015) = 50	0 A	410 1) + 0500	······································	OPIDES < 1000 #
BENZENE ≤ 0.2 mg/kg, BT		g, GRU & DRU	FRACTION	A (8012) S 20	o mg/kg, 1PH (	418.1) \$ 2500	mg/kg, Crii	Cokines & 1000 mg/kg
PERMANENT PIT OR								
BENZENE ≤ 0.2 mg/kg, F	$3TEX \le 50 \text{ mg}$	/kg, TPH (418.	1) ≤ 100 mg/	kg, CHLORI	DES ≤ 250 mg/l	kg		
		_			D 418.1 ANAL			
	TIME	SAMPLE I.D.		WEIGHT (g	mL FREON	DILUTION	READING 255	CALC. (mg/kg)
	8510	NEOPHII	1	5	20	4	E	20
		Benceh)	3G12					
			3					
			5					
			6					
PERIMI	ETER				S RESULTS		PRO	OFILE
1			SAMPLE	READING	CALC.	V-	-520	010 202 /
< M			1 D	41.6	(mg/kg)	~-	- 30H 10	ple points
	DX TAL						X	
<b>8 9</b>	OF THE					1	2	)
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LAB SAMPLES	S	NOTES:						
SAMPLE ID ANALYSIS	RESULTS	BOIT V	amone	a plair	ncto App	ENOU		
BENZENE		١١٩١١	5 · 1 · 0	0 1 7 10				
GRO & DRO		AL	Oilf'	tia				
CHLORIDES								
		WORKORDE	ER#		WHO ORDER	ED		***************************************



### **EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Client:

ConocoPhillips

96052-1837

Sample No.:

Project #:

Sample ID:

Beneath BGT

12/14/2010

Sample Matrix:

Soil

12/7/2010

Preservative:

Cool

Date Analyzed: Analysis Needed:

Date Reported:

Date Sampled:

12/7/2010 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

20

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-6 Unit 23A

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Robyn Jones, EIT

Printed

Greg Crabtree, PE

Printed



# CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal	Date	٠.

7-Dec-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	246	255	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

	12/16/2010
Analyst	Date
Robyn Jones, EIT	
Print Name	
My Cot	12/16/2010
Review	Date
Greg Crabtree, PE	

**Print Name** 



### **Field Chloride**

Client: Sample No.:

Sample ID:

ConocoPhillips

1

Beneath BGT

Sample Matrix:

Soil

Preservative:

Cool

Condition:

Cool and Intact

Project #:

96052-1837

Date Reported:

12/14/2010

Date Sampled:

12/7/2010

Date Analyzed:

12/7/2010

Analysis Needed:

Chloride

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Field Chloride** 

ND

28.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

San Juan 29-6 Unit 23A

Robyn Jones, EIT

Printed

Review

Greg Crabtree, PE

**Printed** 



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1837
Sample ID:	Beneath BGT	Date Reported:	12-07-10
Laboratory Number:	56677	Date Sampled:	12-07-10
Chain of Custody:	10853	Date Received:	12-07-10
Sample Matrix:	Soil	Date Analyzed:	12-07-10
Preservative:	Cool	Date Extracted:	12-07-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	1.0	0.9
Total BTEX	1.0	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	93.9 %
	1,4-difluorobenzene	95.2 %
	Bromochlorobenzene	88.2 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-6 #23A

Analyst

Review



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client	N/A		Project #:		N/A			
Sample ID:	1207BBLK QA/QC		Date Reported:	12-07-10				
Laboratory Number:	56630		Date Sampled:		N/A			
Sample Matrix:	Soil		Date Received:		N/A			
Preservative:	N/A		Date Analyzed:	12-07-10				
Condition:	N/A		Analysis:		BTEX			
			Dilution:		10			
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.			
Detection Limits (ug/L)		Accept. Rai	nge 0 - 15%	Conc	Limit			
Benzene	4.2730E+005	4,2816E+005	0.2%	ND	0.1			
Toluene	5.3331E+005	5.3438E+005	0.2%	ND	0.1			
Ethylbenzene	4.9056E+005	4.9154E+005	0.2%	ND	0.1			
p,m-Xylene	1.1501E+006	1.1524E+006	0.2%	ND	0.1			
o-Xylene	4.6090E+005	4.6183E+005	0.2%	ND	0.1			

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	4.3	3.8	11.6%	0 - 30%	1.0
Ethylbenzene	2.7	2.7	0.0%	0 - 30%	1.0
p,m-Xylene	60.8	61.7	1.5%	0 - 30%	1.2
o-Xylene	12.1	12.5	3.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spik	ed Sample %	Recovery	Accept Range
Benzene	ND	500	434	86.9%	39 - 150
Toluene	4.3	500	448	88.9%	46 - 148
Ethylbenzene	2.7	500	450	89.5%	32 - 160
p,m-Xylene	60.8	1000	976	92.0%	46 - 148
o-Xylene	12.1	500	453	88.5%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

Analyst

QA/QC for Samples 56630, 56633-56640, 56677

Review



### Chloride

Client:	ConocoPhillips	Project #:	96052-1837
Sample ID:	Beneath BGT	Date Reported:	12-08-10
Lab ID#:	56677	Date Sampled:	12-07-10
Sample Matrix:	Soil	Date Received:	12-07-10
Preservative:	Cool	Date Analyzed:	12-08-10
Condition:	Intact	Chain of Custody:	10853

Paran	neter

### Concentration (mg/Kg)

**Total Chloride** 

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 29-6 #23A

Analyst

Review

### **CHAIN OF CUSTODY RECORD**

10853 RUSH

Client: Project Name / Location: CONDCD Phillips Sen Juan 29-6:423A								,			,	ANAL	YSIS	PAR	AME	ΓERS						
Client Address:	11/20		Sampler Name:						6	21)	6							~			T	
			+ Jon	es					801	08 p	826	S	_		а.							-
Client Phone No.:			Client No.:						hod	etho	thod	Meta	nior		h H/I		3.1	Щ			3	ntacl
	-		96652						(Met	W)	(Me	A 8 I	n/A		wit		(418	ORIE			90	ple la
Sample No./	Sample Date	Sample	Lab No.		Sample Matrix	No./Volume of Containers	HgCl <sub>2</sub> HC		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	泛	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Beneally BGT	12/7/0		56677	Solid	Sludge Aqueous	1-40L		Ø		8								9			1	Y
	-11			Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
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# Cônoco Phillips Co

## SAN JUAN 29-6 UNIT Nº 23A

LEASE: NM 012698

ELEV. 6506' GL

1790'FNL. 885'FWL, SEC. 12. T 29 N. R 6 W. N.M.P. M.

RIO ARRIBA COUNTY, NEW MEXICO MERGENCY NUMBER (50: 24-5170-0/58

ATITUDE LONGITUDE

