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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

JAN 1 1 2017

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Sarmington Field Office NMSF 078767

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 2160 2 (4 PC) 1 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. OIL CONS. DIV NMNM 78407E 1. Type of Well 8. Well Name and No. Rosa Unit #641H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31314 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 Basin Mancos 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, SHL: 966' FNL & 526' FWL SEC 19 T31N R5W 11. Country or Parish, State Rio Arriba, NM BHL: 625' FNL & 197' FWL SEC 24 T31N R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Deepen Water Shut-Off Acidize (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other TUBING LENGTH Casing Repair New Construction Recomplete CHANGE Subsequent Report Temporarily Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be firequirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12/29/16 - MIRU, test BOP- good. FARMINGTON E Pull tubing BY: 12/30/16-1/3/17- C/O and try to land tubing 1/4/17-2-3/8" 4.7# L80 eue tbg landed as follows top down w/ KB corr: 4-1/16" hgr, 226 jts, 1.87" X-nolo 7371', 1 jt, 1.87" XNnpl @ 7405', pup jt w/ cplg, EOT @ 7414' (70 degree angle)Description OD ID Len Depth KB 25.00 4-1/16" hgr 4.0625 1.995 .84 25.85 226 jts 2.375 1.995 7345.52 7371.36 1.87 X-npl 3.063 1.87 1.00 7372.36 1 jt 2.375 1.995 32.41 7404.77 1.87 XN-npl 3.063 Top perf 7370', bottom perf 11,921', 11/20/16 cleaned out with coil to 11,952' MD tag solid, PBTD @ 12,096 MD 14. I hereby certify that the foregoing is true and Name (Printed/Typed) Lacey Granillo Title PERMIT TECH III Signature 1/10/17 SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

(Instructions on page 2)

applicant to conduct operations thereon.



Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Rosa Unit 641H

API: SHL: SHL: 966' FNL & 526' FWL 30-039-31314 63051 NE/4 NW/4 Section 19(C), T31N, R5W Elevation: 625' FNL & 197' FWL BHL: NW/4 NW/4 Section 24 (D), T31N, R6W Ran 1 ijts 9 5/8" 36# J-55 LT&C csg, set @ 329', float collar ® Surface Casing -Hole Size: 12-1/4' KB 25' 2-3/8" x 4-1/16" hange 25.85' Run 149jts 7\ 23#, N-80, 8RD csg, set® 6499' ,FC @ 6454', DV@4461 7371.36 226 its tbg Intermediate Casing - Hole Size: 8-3/4' 1.87 X-nipple 7372.36' 1 jt tbg 7404.77'

12096', TOL

1.87 XN-nipple

Pup jt

7405.77

7414.29'

EOT @ 7414' (70 degree angle)

RunTieback Run 145jts, 4-1/2', P-110,11.6#, LT&C. Tie-back String @ 8361'.

Run 142jts, 4-1/2', P-110, 11.6#, LT&C. 8RD CSG set @ 12145', LC @ 12096', RSI @

Tops	MD	TVD
Ojo Alamo	2430	242
Kirtland	2543	2537
Picture Cliffs	3023	301
Lewis	3176	316
Chacra	3561	3548
Cliff House	4591	457
Menefee	5398	5379
Point Lookout	5453	5433
Mancos	5651	5631
Gallup	6417	6125

Spud Date:

Completed:

CASING

9-5/8"

4-1/2"

HOLE SIZE

12-1/4"

8-3/4"

6-1/8"

Last updated:

CEMENT

10 ls x

1295sx

655sx

Last Perf: 7370'-7522'

@ 6361'. Final Casing - Hole Size: 6-1/8'

First Perf: 11771'-11921'

7/23/2015

12/11/2015

1/5/2017

163cu.ft.

2343cu.ft.

89 lcu.ft.

VOLUME | CMT TOP

Surface

Surface

TOL@ 6361

TD: 12150 'MD

PBTD: 12096' MD

TVD: 7201'