

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079346A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
GALLEGOS CANYON UNIT 99. API Well No.
30-045-07006-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL
TAPACITO PICTURED CLIFFS11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R12W NESW 1885FSL 2135FWL
36.616620 N Lat, 108.136110 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well December 2016.

OIL CONS. DIV DIST. 3

JAN 20 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #361101 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 01/18/2017 (16AE0124SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**ABDELGADIR ELMADANI
Title PETROLEUM ENGINEER

Date 01/18/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

3

Gallegos Canyon Unit #009

Actual P&A

Basin Fruitland Coal

1885' FSL, 2135' FWL, Section 32, T-28-N, R-12-W

San Juan County, NM, API #30-045-07006

Today's Date: 12/14/16

Spud: 12/04/52

PC Completion: 1/21/53

FtC Completion: 10/06/92

Elevation: 5506' GI
5612' KB

Kirtland @ 82'

11.25" hole

9.625" 40# Casing set @ 88'

Cement with 50 sxs, circulated

Perforate @ 138'

Plug #2: 138' - 0'

Class B cement, 64 sxs, 76 cf.
Circulate good cement out
bradenhead. TOC found at
surface inside 7" and 9-5/8"
casing

TOC 350' CBL Ran 12/2/2016

Fruitland @ 832'

Plug #1B: 1166'-640'

Class B cement, 100 sxs, 118 cf,
Tag TOC 640'

Plug #1: 1166'

Class B cement, 89 sxs, 105
cf. Tag 1166'

Set CR @ 1166

Fruitland Coal Perforations:
1208'- 1222'

CIBP @ 1228' (1992)

7", 20#, J-55 Casing set @ 1240'
Cement with 100 sxs

Pictured Cliffs Open Hole Interval
1241' - 1321'

Pictured Cliffs @ 1235'

8.75" hole

4" hole

TD 1321'
PBTD 1228'

1885' FSL and 2135' FWL, Section 32, T-28-N, R-12-W
San Juan County, NM
API #30-045-07006

Plug and Abandonment Report

Plug and Abandonment Summary: December 2016

- Plug #1** Set CR at 1166' Ran CBL from 1163' to surface, found TOC at 350'. SI well. Note: Brandon Powell NMOC rep and Leo Pacheco BLM rep approved procedure change, Spot 89 sxs (105.02 cf) Class B cement with 2% CaCl from 1166' to 704' to cover the Pictured Cliffs and Fruitland top.
- Plug #1b** TIH and tag CR at 1166', no cement. Circulate well clean. RIH spot plug from 1166' to 647' with 100 sxs (118 cf) Class B cement to cover the Pictured Cliffs and Fruitland top. Tag TOC at 640'.
- Plug #2** Pressure test casing to 800 PSI- PASSED, RIH Perforate squeeze holes at 138'. Establish circulation. TIH with 64 sxs (75.52 cf) Class B cement from 138' to surface to cover the Kirtland top, 9-5/8" casing shoe and surface. Circulate good cement out bradenhead and shut in well. Cut off wellhead. Found cement at surface in 7" and 9-5/8" casings. Install P&A marker R/D Move Off Location. 12/06/2016