

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078209B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GALLEGOS CANYON UNIT 569

9. API Well No.

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BP AMERICA PRODUCTION COContact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com3a. Address  
200 ENERGY COURT  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R12W SWNE 1855FNL 1680FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&amp;A operations performed on the subject well December 2016.

OIL CONS. DIV DIST. 3

JAN 20 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #362682 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 01/18/2017 (16JWS0087SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/04/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

ABDELGADIR ELMADANI  
Title PETROLEUM ENGINEER

Date 01/18/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

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# Gallegos Canyon Unit #569

## Final P&A

Basin Fruitland Coal

2180' FNL, 790' FEL, Section 33, T-29-N, R-12-W

San Juan County, NM, API #30-045-30330

Today's Date: 1/3/17  
Spud: 9/15/00  
Completed: 11/21/2000  
Elevation: 5396' GI

8.75" hole

Kirtland @ 160'

Fruitland @ 960'

Pictured Cliffs @ 1120'

6-1/4" hole

TD 1485'  
PBSD 1422'

TOC @ surface

7" 20# J-55 Casing set @ 135'  
Cement with 100 sxs, circulated

**Top off annulus: 20' - 0'**  
Class B Cement, 2 sxs

**Plug #2: 250' - 0'**  
Class B Cement, 24 sxs, 28.3  
cf

**Plug #1: 1139' - 849'**  
Class B Cement, 22 sxs, 26 cf  
Calculated TOC 849'

**Set CR @ 1139'**

Fruitland Coal Perforations:  
1177' - 1314'

4.5", 10.5#, J-55 Casing set @ 1474'  
Cement with 191 sxs Class H,  
Circulate good cement to pit.

BP America Production Company  
**Gallegos Canyon Unit #569**

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2180' FNL and 790' FEL, Section 33, T-29-N, R-12-W  
San Juan County, NM  
API #30-045-30330

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/19/16

**Plug and Abandonment Summary: 12/12/2016- 12/13/2016**

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**12/12/2016-** Set CR at 1139'

**12/13/2016-** Pressure test casing to 800 PSI, OK. **Plug #1** spot 22 sxs (25.96 cf) Class B cement from 1139' to 849' to cover the Fruitland Coal interval, Pictured Cliffs and Fruitland top.

**Plug #2** with 24 sxs (28.32 cf) Class B cement from 250' to surface to cover the Kirtland top, 7" casing shoe and surface. TOC at surface. Cut off wellhead. Found cement full in 4-1/2" and down 20' in 4-1/2" x 7"

**Plug #3** with 2 sxs Class B cement top off casings and install P&A marker. R/D and MOL.

Mark Decker, BLM representative, was on location.