District I 1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

to Appropriate District Office

Submit Original

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Date: December 12, 2016	GAS	CAPTURE PLAN			
☑ Original☐ Amended - Reason for Amendment	-	OGRID No.: WPX	Energy Pr	oduction,	LLC OGRID No. 12078
This Gas Capture Plan outlines actionew completion (new drill, recompleted)			educe well/	production	facility flaring/venting for
Note: A C-129 must be submitted and a	pproved prior to ex	ceeding 60 days all	owed by Ru	le (Subsection	on A of 19.15.18.12 NMAC CONS. DIV DIST. 3
Well(s)/Production Facility - Name	of facility				JAN 23 2017
The well(s) that will be located at the	production facilit	y are shown in the	table belov	٧.	
Well Name API	Well Location (ULSTR)	Footages	Expecte d MCF/D	Flared or Vented	Comments
LOGOS #005 30-045- 35423	Sec. 4, T32N, R8W	UL: P 671' FSL & 973' FEL	100	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to NA and will be connected to See Below low/high pressure gathering system located in San Juan County, New Mexico. It will require 206.56 of pipeline to connect the facility to low/high pressure gathering system. WPX Energy provides (periodically) to See Below a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, WPX Energy and See Below have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at See Below Processing Plant located in Sec. See Below, Twn., Rng. County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on See Below system at that time. Based on current information, it is WPX Energy belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

WPX Energy Production, LLC:

Gas Capture Plan: Gas Transporter Processing Plant Information

WPX Energy Production, LLC has the ability to deliver to the below listed Gas Processing Plants at any time with the gathering infrastructure that is in place today.

1. Chaco Gas Plant- Enterprise

Section, 16, T26N, R12W San Juan County New Mexico

2. Ignacio Gas Plant- Williams

Section 22, T35N, R9W La Plata County Colorado