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Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Office 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON Land Managemen No-G-1403-1908 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. OIL CONS. DIV DIST. **NMNM 135216A** 1. Type of Well 8. Well Name and No. W Lybrook Unit 704H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35728 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 505-333-1808 Lybrook Mancos W PO Box 640 Aztec, NM 87410 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W San Juan, NM BHL: 1649'FSL & 330' FEL, Sec 17 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Casing Repair New Construction Recomplete Other Subsequent Report **FINAL CASING** Change Plans Plug and Abandon Temporarily Abandon Convert to Final Abandonment Notice Plug Back Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1/6/17- Drilling ahead 6-1/8" lateral. 1/7/17- TD 6-1/8" lateral @ 11623' (TVD 5073'). Run 136 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 11614', LC @ 11567', RSI tool @ 11544', TOL @ 5617'. 1/8/17- Cement 4.5" Casing Liner with 30% excess figured (Halliburton Services) 5,684 Psi Test on Lines Flush Water @ 8.3# {10 BBLS}, followed by Tuned Spacer @ 11.5# {40 BBLS}, followed by Primary Cement @ 13.3# {132 Bbls / 545 sks class C} followed by Displacement Tolding 260 Bbls { 40 Bbls MMCR with 2% KCL } Land Plug 1305 PSI & Bump up to 2,065 PSI & Held 5 min Floats Held got 1.25 Bbl Back on Bleed off Plug Down RU to run tie back string – Ran 172jts of 4.5", 11.6# of LT&C, P-110 csg. Landed and tested mandrel (antelope services) to 1500ps for 39 mins-tested good. Charted. Rig released @ 2100 hrs. FARMINGTON Will report 4-1/2" test on completion paper work. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Type Lacey Granillo Permit Tech III Signature HIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

(Instructions on page 2)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.