

RECEIVED

DEC 30 2016

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. NMNM03358

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

## SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator BP America Production Company

3a. Address 737 North Eldridge Parkway  
Houston, TX 770793b. Phone No. (include area code)  
(281) 892-5369

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R07W NWNW 674 FNL 825 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Northeast Blanco Unit 602 Com 1H

9. API Well No. 30-045-35775

10. Field and Pool or Exploratory Area  
Basin Mancos11. Country or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV DIST. 3  
JAN 24 2017

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP respectfully requests general approval to temporarily use gas produced from well(s) within the Northeast Blanco Unit as fuel gas to provide power for a natural gas-fired drilling rig. All gas currently produced from the Northeast Blanco Unit is sent to a CDP for sales. Conventional gas wells in the Northeast Blanco Unit are measured on an individual well basis for royalty purposes. Gas from Coal wells are measured for royalty purposes by subtracting the combined volume of gas from conventional wells from the total volume of gas measured at the CDP.

CDP - Conventional wellhead meters = Coal Gas

To power a drilling rig using gas from a conventional well, gas will be removed downstream of the individual well meter and the volume of the gas removed will be measured using a temporary meter. The volume of the gas measured by the temporary meter will be added back to the total measured at the CDP. To power a drilling rig using gas from a Coal well, the gas removed will be measured using a temporary meter. The volume of the gas measured by the temporary meter will be added back to the total measured at the CDP. Should approval be granted, BP plans to power the drilling rig for the NEBU 602 Com 1H using natural gas produced from the NEBU 213 well (30-045-26329). Since the NEBU 213 is a conventional well, gas will be removed downstream of the individual well meter and the volume of the gas removed downstream of the individual well meter and the volume of the gas removed will be measured using a temporary meter. The volume of gas measured by the temporary meter will be added back to the total measured at the CDP. Gas will be transported using a temporary above-ground fuel gas line from a point downstream of the meter for the NEBU 213 to the NEBU 602 Com 1H location (see attached map).

Should you have further questions/concerns regarding this matter please contact Chris Sandoz @ Christopher.Sandoz@bp.com or (832) 619-6423.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Toya Colvin

Regulatory Analyst

Title

Signature

Date

12/22/2016

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

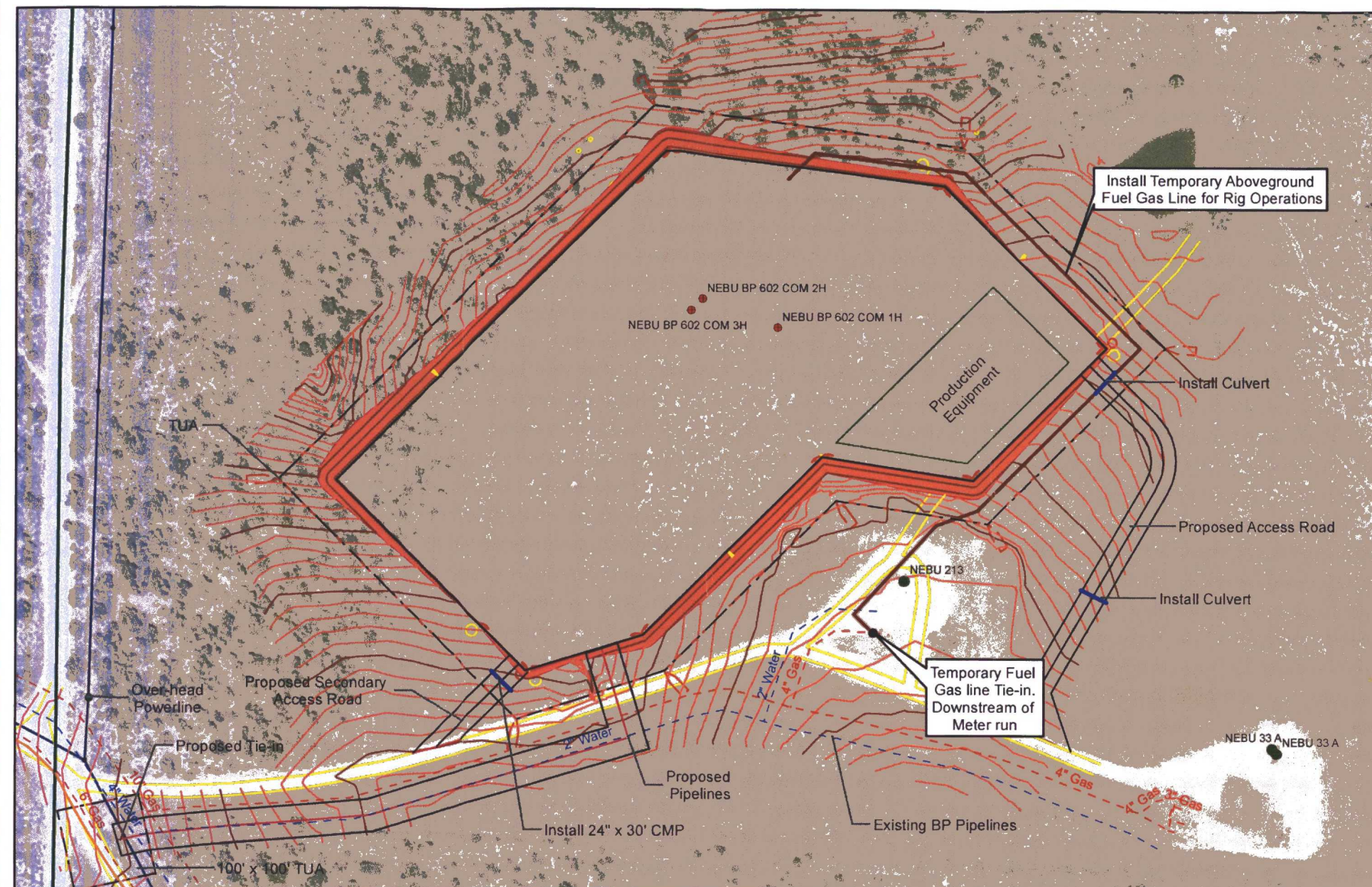
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

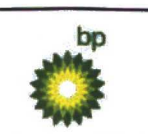
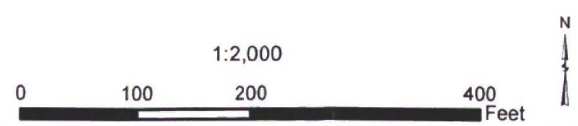
(Instructions on page 2)

NMOCDPV





- Proposed Well
- Aboveground Fuel Gas Line
- Culvert
- Pad
- TUA



TEMPORARY ABOVEGROUND FUEL GAS LINE

BP AMERICA PRODUCTION COMPANY

NEBU BP 602 COM PAD

EXHIBIT 11

9/15/2016