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State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	cis Dr., Santa	Fe, NM 87505		Sa	nta Fe	, NM 875	05						
			Rele	ase Notific	ation	and Co	rrective A	ction					
						OPERAT			🛛 Initia	l Report	Final Repor		
							OPERATOR Initial Report Final Report Contact William Schwab III Final Report						
							Telephone No. (970) 259-2701						
Facility Nar		E Cha Cha U			Facility Type SWD Tank Battery								
Surface Ow	ner Na	avajo Nation		Mineral O	BLM API No. 30-045-24159								
						OF REI	LEASE						
Unit Letter	Section 15	Township 28N	Range 13W	Feet from the	North/Sout	South Line h	Feet from the	East/W We	est Line est	County San Juan			
			Lati	itude <u>36.6715</u>	57° N	Longitude	-108.24500°	W					
				NAT	URE	OF REL	EASE						
Type of Release BS&W and oil (~10 bbls wtr, ~3 bbls oil)										Volume Recovered ~ 13 bbls			
Source of Release Pipeline Rupture on Cha Cha Tank Battery #3 of the						Date and Hour of Occurrence			Date and Hour of Discovery 7/31/2016 ~1:00 am				
flowline coming from SE Cha Cha Unit #36 Was Immediate Notice Given?							7/31/2016 ~ 8:00 am 7/31/2016 ~ 1:00 am If YES, To Whom? Allottee was notified by Brad McKinney, Field Super-						
			equired	intendent, William Schwab III, agent for SG Interests, notified Brandon Powell of NMOCD									
By Whom? William Schwab III Was a Watercourse Reached?							Date and Hour from 7/31/2016 ~ 2:00 pm						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse. N/A OIL CONS. DIV DIST. 3						
Spill flowed	off of the ta		ation app	roximately 100 ya	rds dow	n a small itin	erant arroyo.			AUG	0 4 2016		
The leak itse application for	If was an easor that piece	e of equipmen	l pipeline t. The leal	repair job. Said re k occurred at the f	liberglass	s to steel tran	sition. We are no	w repairi	ng the flor	w line correc			
Well was shu impacted soi	ut in, the lin l scraped up	e isolated and and land far	a hydro-v ned at En		ed to suc schedul	k up the free ed Envirotec	standing liquid. h to take soil sam	Addition	al remedia	tion has been	l natural arroyo. The en ongoing with the tinue to clean up		
I hereby cert regulations a public health should their or the enviro	ify that the ll operators or the envi operations l nment. In a	information g are required to ironment. The have failed to	iven abov to report a e acceptan adequatel DCD acce	e is true and comp nd/or file certain r ce of a C-141 repo	olete to the release n ort by the remediat	he best of my otifications a e NMOCD m e contaminat	knowledge and u nd perform correct arked as "Final R ion that pose a the re the operator of	ctive acti Report" d reat to gr responsi	ons for rel oes not rel ound wate bility for o	eases which ieve the ope r, surface w compliance	n may endanger erator of liability ater, human health with any other		
Signature Do S						OIL CONSERVATION DIVISION							
Printed Nam	e: Willian	n Schwab III		Approved by Environmental Specialist:									
Title:	Agent	for SG Intere	sts I, Ltd.	54	Approval Date:								
E-mail Address: tripp@nikaenergy.com Date: 8/1/2016 Phone: 970-259-2701						Conditions of Approval: NUF1703831979			Attachee	Attached			
* Attach Add	the second se	ets If Neces		1010. 910-239-21		Sama	2 Area	Fr		1			
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