

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-21099
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ENERDYNE LLC		6. State Oil & Gas Lease No. LG 2779
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103		7. Lease Name or Unit Agreement Name STATE
4. Well Location Unit Letter G : 2350 feet from the NORTH line and 1750 feet from the EAST line Section 28 Township 20N Range 9W NMPM County MCKINLEY		8. Well Number 101
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6424' GR		9. OGRID Number 185239
		10. Pool name or Wildcat CHACO WASH MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-10-2017 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.

3-11-2017 FILL WELLBORE FROM TD TO SURFACE WITH 95.41 CU. FT. OF CLASS B CEMENT.

3-12-2017 CLEAN LOCATION & PLACE DRY HOLE MARKER.

Notify NMOCD 24 hrs  
prior to beginning  
operations

OIL CONS. DIV DIST. 3

JAN 27 2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE MANAGING MEMBER DATE 1-20-2017

Type or print name DON L. HANOSH E-mail address: DHANOSH426@GMAIL.COM PHONE: 414-8548

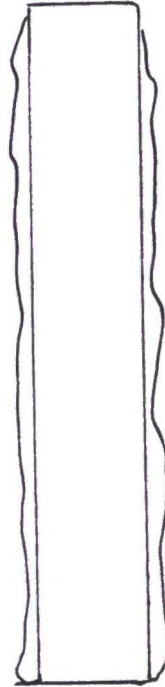
For State Use Only

APPROVED BY:  TITLE DATE 2/2/17

Conditions of Approval (if any):

AV

STATE 101 WELLBORE DIAGRAM  
30-031-21099  
2350' FNL AND 1750' FEL  
G, SEC. 28, T20N, R9W



ELEVATION: 6424' GR

HOLE SIZE: 6.25"

CASING: 4.5", 10.5#, 1136'  
SURFACE TO TD

CEMENT: SURFACE TO  
TD, 162 CU. FT.

PERFORATIONS: OPEN  
HOLE 1136'-1145'GR

PLUG BACK TD: INITIAL  
1136' GR