1. Type of Well 8. Well Name and No. GALLEGOS CANYON UNIT 265 2. Name of Operator Contact: SABRE BEEBE 9. API Well No. 30-045-20655 3a. Address 20 ENERGY COURT BASIN MANCOS FARMINGTON, NM 87401 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area BASIN MANCOS 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 25 T28N R12W SESE 790FSL 790FEL 36.628080 N Lat, 108.056210 W Lon 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent In Acidize Deepen Production (Start/Resume) Water Shut-Go	Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078904A 6. If Indian, Allottee or Tribe Name			
Out Well © Gas Well © Other Contact: SABRE BEEBE 9. ATI Well No. 2. PAMERICA E-Mail: asbre bebe@bp.com 9. ATI Well No. 3. Addresi 3. Field and Pool of Exploratory Area 9. ATI Well No. 3. Addresi BASIN MANCOS 10. Field and Pool of Exploratory Area 3. Addresi BASIN MANCOS 10. Field and Pool of Exploratory Area 5. Addresi Contact: SABRE BEEBE 10. Field and Pool of Exploratory Area 5. Addresi Contact: SABRE BEEBE 11. County or Parish, State 5. Addresi San JUAN COUNTY COUNTY, 5. SABSO TOW LON 11. County or Parish, State 5. Sabsoquent Report DAter Casing Production (Start/Resume) Water Share 6. Subsequent Report Date Casing Repair New Construction Reclamation Water Share 7. Subsequent Report Convert to Injection Plug and Abandon Tomporely Abandon 13. Describe Proposed or Complete Orogination Control statel appretion edition and measured and two wertical deptication and provide the Bank on on fit with Bandon Tomporely Abandon 12. CHECK THE APPROPRIATE BOX(ES) Was plugged and abandoned on 12/16/14. As of all pertinent andres and zon Attach the Band werk Will be proformation with the proformation or rescribe Proposed or Complete Oroginate Borizonality or rescripte British Mank Allows 13. Beache Proposed or Complete Appretion Control state Barling Back Water Disposing Appretion Line State Appretion Contres and zon Appre						7. If Unit or CA/Agreement, Name and/or No.			
2 Name of Openance BP AMERICA E-Mail: sabre beebe@gbp.com 30-045-20655 34 Addresi BASIN MANCOS Ph: 970-376-7530 10 Field and Pool or Exploratory Area BASIN MANCOS SANJUAN COUNTY ACAN BASIN MANCOS ANJUAN COUNTY COUNTY, 36.628060 N Lat, 108.056210 W Lon 11. County or Pariab, State SAN JUAN COUNTY COUNTY, 36.628060 N Lat, 108.056210 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Decrehe Proposed of Complete Operation. Clearly area all periodic details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details of any proposed werk and approximate details in the with BLMBIA. Required abance, new introva, a Form JOHA mut be formed or provide the book to on the with BLMBIA. Required abance, new intervity, a Form JOHA mut be formed or provide the book to on recompletion in a new intervit, a Form JOHA mut be formed or provide the book to include equipationent free or Production and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any proposed werk and approximate details, including estimated stating date of any propo									
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Image: Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Support NKS Date //3 Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Office FfO	Signature (Electronic	Submission)		Date 01/31/2	017				
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