Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND DEPORTS ON WELLS

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FEE		
					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NM015P3585C423		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					Well Name and No. MOSS FEDERAL GAS COM A 1		
2. Name of Operator Contact: CHERYLENE WESTON XTO ENERGY INC E-Mail: cherylene_weston@xtoenergy.com					9. API Well No. 30-045-25895-00-S1		
3a. Address 3b. Phone No. (include are Ph: 505-333-3190					10. Field and Pool or Exploratory Area BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 23 T29N R10W NWSE 1690FSL 1730FEL 36.709213 N Lat, 107.850540 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen		☑ Production (Start/Resume)		■ Water Shut-Off	
Subsequent Report Subsequent Re			raulic Fracturing	☐ Reclama		☐ Well Integrity	
	☐ Casing Repair			☐ Recomp		Other	
☐ Final Abandonment Notice			and Abandon		arily Abandon		
	Convert to Injection Plug Back Wat or Completed Operation: Clearly state all pertinent details, including estimated starting date of a		☐ Water D				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy Inc. has returned the above well to production on 1-23-17, after being shut-in for more than 90 days. OIL CONS. DIV DIST. 3 FEB 0 1 2017							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #364920 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington							
Committed to AFMSS for processing by CYNTHIA MARQUEZ on 01/27/2017 (17CXM0156SE)							
Name (Printed/Typed) CHERYLE	Title SR. PEF	RMITTING A	NALYST				
Signature (Electronic Submission) Date 01/25/201)17			
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	BE		
Approved By ACCEPTED			CINDY MA TitleLAND LAW		3	Date 01/27/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							