Date: December 30, 2016

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

	Release Notification and Corrective Action											
						OPERA	ГOR		Initia	al Report	\boxtimes	Final Report
Name of Co	ompany Co	onocoPhillips	s Compan	y		Contact Li	isa Hunter					
Address 34	01 East 30	th St, Farm	ington, I	M		Telephone 1	No. (505) 258	8-1607				
Facility Na	me: San J	uan 28-7 Ui	nit 145M			Facility Type: Gas Well						
Surface Ow	mer Fede	ral		Mineral C	wner	Federal (SF 078972) API No. 3003925823						
				LOCA	TIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from the	East/	West Line	County		
D	10	27N	07W	790		North	880		West	Rio Arrib	a	
	Latitude <u>36.59382</u> Longitude <u>-107. 56767</u>											
TCD-1	Type of Peleose Produced Water Volume of Peleose 15hbl Volume Percevered 12hbl											
Source of Rele	lease Rela	uced water	nk			Date and H	Kelease 15	DDI	Date and	Hour of Dis	12b	bl
Source of Re	lease Den	W Glaue la	шк			Unknown	iour of Occurre	nce	11/16/16/	@ 2:00 pm	covery	
Was Immedi	ate Notice C	Given?				If YES, To	Whom?		1	()		
			Yes	No 🛛 Not Re	equired	N/A						
By Whom? N/A				Date and H	Hour N/A							
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.							
Yes 🛛 No						N/A						
If a Waterco	If a Watercourse was Impacted, Describe Fully.*											
N/A Describe Cause of Broblem and Remedial Action Taken *												
Approximat	tely 15 bbls	of produced	water rel	eased from Belov	Grade	Tank into c	ribbing area.	2bbls re	covered by	water trucl	c. Rele	ease
remained or	location.	Well is shut i	n. Will v	acuum collected a	and con	taminated so	oil in cribbing	area.	J			
Describe Are	a Affected a	and Cleanup	Action Tal	cen.*								
ConocoPhill	ips will asso	ess the soil to	determin	e a path forward	for cle	an-up if nece	essary. Releas	e assessn	ent was con	mpleted by	third-	party
environmen	tal and Ana	alytical resu	lts were	below the NMO	OCD r	egulatory st	andards – no	further	r action re	quired. T	he soil	sampling
report is at	tached for	review. No	further	remediation requ	ired.							
I hereby cart	fy that the i	nformation a	van abour	is true and comp	lata to ti	a hast of my	knowledge en	underste	nd that mura	uent to NIM	OCD m	log and
regulations a	ll operators	are required to	o report at	d/or file certain r	elease n	otifications a	nd perform cor	ective ac	tions for rele	eases which	may er	danger
public health	or the envir	onment. The	acceptant	ce of a C-141 repo	rt by the	NMOCD m	arked as "Final	Report"	does not reli	eve the oper	ator of	liability
should their	operations h	ave failed to a	adequately	investigate and re	emediat	e contaminati	on that pose a t	hreat to g	round water	, surface wa	ter, hu	man health
or the enviro	nment. In a	ddition, NMC	CD accep	tance of a C-141	report d	oes not reliev	e the operator of	of respons	sibility for co	ompliance w	vith any	other
lederal, state	, or local lav	vs and/or regu	nations.				OIL CO	ICEDI	ATION	DIVISIO	NI	
	. 0 .	111					<u>OIL CO</u>	NSER	AHON	DIVISIC	IN	
Signatura	AN	n Ht								6		
Signature.						Approved by	Environmental	Specialis	st:	()		
Printed Nam	e: Lisa Hu	nter							Jane	an	C	2
Title: Field	Environme	ntal Specialis	it			Approval Dat	e:212112	ra	Expiration 1	Date:		
E-mail Addr	ess: Lisa.Hu	inter@cop.co	m			Conditions of	Approval:			Attached		

Phone: (505) 258-1607

OIL CONS. DIV DIST. 3

NVF1632625720

JAN 0 3 2017

Animas Environmental Services, LLC



December 27, 2016

Lisa Hunter ConocoPhillips San Juan Business Unit (505) 326-9786

Via electronic mail to:

OIL CONS. DIV DIST. 3 JAN 0 3 2017

RE: Release Assessment Report San Juan 28-7 Unit 145M Rio Arriba County, New Mexico

SJBUE-Team@ConocoPhillips.com

Dear Ms. Hunter:

On December 6, 2016, Animas Environmental Services, LLC (AES) completed a release assessment at the ConocoPhillips (COPC) San Juan 28-7 Unit 145M, located in Rio Arriba County, New Mexico. The release consisted of approximately 15 barrels (bbls) of produced water at the below grade tank (BGT).

1.0 Site Information

1.1 Location

Site Name – San Juan 28-7 Unit 145M Location – NW¼ NW¼, Section 10, T27N, R7W, Rio Arriba County, New Mexico Well Head Latitude/Longitude – N36.59377 and W107.56741, respectively Release Location Latitude/Longitude – N36.59382 and W107.56767, respectively Land Jurisdiction – Bureau of Land Management (BLM) Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, December 2016

> 604 W. Piñon St. Farmington, NM 87401 505-564-2281

> > 1911 Main, Ste 206 Durango, CO 81301 970-403-3084

www.animasenvironmental.com

OIL CONS DU	Lisa Hunter
DIST. DIV DIST	🧝 San Juan 28-7 Unit 145M Release Assessment Report
JANOO	December 27, 2016
0 3 2017	Page 2

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 10 based on the following factors:

- Depth to Groundwater: The location is approximately 510 feet higher than nearby Adolfo Canyon. Based on elevation, topographic interpretation and visual reconnaissance, depth to groundwater is interpreted to be greater than 100 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: An unnamed wash which discharges to Adolfo Canyon is located approximately 900 feet northeast of the location. (10 points)

1.3 Assessment

AES was initially contacted by Lisa Hunter of COPC on November 29, 2016, and on December 6, 2016, Sam Glasses and Corwin Lameman of AES completed the release assessment field work. The assessment included collection and field sampling of four soil samples from four borings in and around the release area. Soil borings were terminated at depths of 5 feet. Sample locations are presented on Figure 3.

2.0 Soil Sampling

Four soil samples from four borings (SB-1 through SB-4) were collected during the assessment. All soil samples were field screened for volatile organic compounds (VOCs) and analyzed for total petroleum hydrocarbons (TPH). All samples were also submitted for confirmation laboratory analysis.

2.1 Field Sampling

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Lisa Hunter San Juan 28-7 Unit 145M Release Assessment Report December 27, 2016 Page 3

Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method* 418.1.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratorysupplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021B;
- TPH for gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO) per USEPA Method 8015D;
- Total TPH per USEPA Method 418.1; and
- Chlorides per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

On December 6, 2016, release assessment field screening results for VOCs via OVM showed concentrations ranging from 0.3 ppm in SB-2 up to 2.6 ppm in SB-1. Field TPH concentrations ranged from less than 20.0 mg/kg in SB-1, SB-2 and SB-4 up to 253 mg/kg in SB-3. Results are included below in Table 1 and on Figure 3. The AES Field Sampling Report is attached.

San Juan	San Juan 28-7 Unit 145M Release Assessment, December 2016							
		Date	Sample Depth	VOCs via OVM	ТРН 418.1			
Sample	ID .	Sampled	(ft bgs)	(ppm)	(mg/kg)			
	NMOCD Action	Level*		100	1,000			
SB-1		12/6/16	5	2.6	<20.0			
SB-2		12/6/16	5	0.3	<20.0			
SB-3		12/6/16	5	2.2	253			
SB-4		12/6/16	5	0.4	<20.0			

٦	able	1.	Soil	Field	VOCs	and	TPH	Results	
20.02	_								

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

Laboratory analyses for SB-1 through SB-4 were used to confirm field sampling results of the release assessment. Benzene and total BTEX concentrations were reported below laboratory detection limits in each sample. TPH concentrations were reported below laboratory detection limits in SB-1, SB-2, and SB-4, and were reported in SB-3 at 130 mg/kg

Lisa Hunter San Juan 28-7 Unit 145M Release Assessment Report December 27, 2016 Page 4

(as TPH 418.1) and 320 mg/kg (as GRO/DRO/MRO 8015D). Chlorides were detected in SB-2 and SB-3 at 74 mg/kg and 64 mg/kg, respectively. Results are presented in Table 2 and on Figure 3. The laboratory analytical report is attached.

	Sall Juan 26-7 Onit 145im Release Assessment, December 2010									
					ТРН	ТРН	ТРН			
		Sample		Total	GRO	DRO	MRO	ТРН		
Sample	Date	Depth	Benzene	BTEX	(8015)	(8015)	(8015)	(418.1)	Chlorides	
ID	Sampled	(ft bgs)	(mg/kg)							
NMO	CD Action L	evel*	10	50		1,000		1,000	NE	
SB-1	12/6/16	5	<0.023	<0.208	<4.6	<9.3	<47	<18	<30	
SB-2	12/6/16	5	< 0.023	<0.208	<4.6	<9.1	<46	<20	74	
SB-3	12/6/16	5	<0.025	<0.222	<4.9	220	100	130	64	
SB-4	12/6/16	5	< 0.024	<0.216	<4.8	<9.1	<46	<19	<30	

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, TPH, and Chlorides San Juan 28-7 Unit 145M Release Assessment, December 2016

*Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993) NE – Not Established

3.0 Conclusions and Recommendations

On December 6, 2016, AES conducted a release assessment of petroleum contaminated soils associated with a release of produced water at the San Juan 28-7 Unit 145M. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 10.

Release assessment field sampling results below the NMOCD action level of 100 ppm VOCs and 1,000 mg/kg TPH were reported in all samples. The highest VOC concentration was reported in SB-1 with 2.6 ppm, and the highest TPH concentration was reported in SB-3 with 253 mg/kg.

Laboratory analyses for SB-1 through SB-4 were used to confirm field sampling results. Benzene and total BTEX concentrations were reported below the NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively, in each sample. TPH concentrations were also below the NMOCD action level of 1,000 mg/kg, with the highest concentrations reported in SB-3 with 320 mg/kg (as GRO/DRO/MRO) and 130 mg/kg (as 418.1).

Lisa Hunter San Juan 28-7 Unit 145M Release Assessment Report December 27, 2016 Page 5

Based on final field sampling and laboratory analytical results of the release assessment at the San Juan 28-7 Unit 145M, VOC, benzene, total BTEX, and TPH concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Elizabeth McNally at (505) 564-2281.

Sincerely,

David g Reme

David J. Reese Environmental Scientist

Elizabeth & Mendly

Elizabeth McNally, PE

Attachments:

Figure 1. Topographic Site Location MapFigure 2. Aerial Site Map, December 2016Figure 3. Release Assessment Sample Locations and Results, December 2016AES Field Sampling Report 120616Hall Laboratory Analytical Report 1612433

C:\Users\emcnally\Dropbox (Animas Environmental)\0000 aes server client projects dropbox\2016 Client Projects\ConocoPhillips\SJ 28-7 145M\San Juan 28-7 Unit 145M Release Assessment Report 122716.docx



AES Field Sampling Report

Animas Environmental Services, LLC



Client: ConocoPhillips

Project Location: San Juan 28-7 Unit 145M

Date: 12/6/2016

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	Field TPH* (mg/kg)	Field TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1	12/6/2016	13:20	2.6	<20.0	14:08	20.0	1	CL
SB-2	12/6/2016	13:31	0.3	<20.0	14:11	20.0	1	CL
SB-3	12/6/2016	13:43	2.2	253	14:14	20.0	1	CL
SB-4	12/6/2016	13:50	0.4	<20.0	14:17	20.0	1	CL

DF Dilution Factor

NA Not Analyzed

PQL Practical Quantitation Limit

*Field TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Contra Analyst:



		FIGURE 3
	Field Sampling Results Sample ID Date Depth (ft) OVM- PID (ppm) TPH (mg/kg) NMOCD ACTION LEVEL 100 1,000 SB-1 12/6/16 5 2.6 <20.0	RELEASE ASSESSMENT SAMPLE LOCATIONS AND RESULTS DECEMBER 2016 ConcoCPhillips SAN JUAN 28-7 UNIT 145M NW% NW% SECTION 10, T27N, R7W RID ARRIBA COUNTY, NEW MEXICO N36.59377, W107.56741
SEPARATOR T	Laboratory Analytical Results Sample ID Date (ft) Depth (ft) Benzene (mg/kg) TOtal (mg/kg) TPH 418.1 TPH GRO TPH- DRO (mg/kg) TPH- (mg/kg) TPH- (mg/kg) TPH- (mg/kg) Chlorides (mg/kg) NMOCD ACTION LEVEL 10 50 1,000 1,000 NE SB-1 12/6/16 5 <0.023	Animas environmental services Farmington, NM + Durango, CO animasem/romental.com
1///	38-4 12.179 10 5 <0.024 <0.216 <19 <4.8 <9.1 <46 <30 ALL SAMPLES WERE ANALYZED PER USEPA METHOD 8021B, 418.1, 8015D AND 300.0 NE - NOT ESTABLISHED <	REVISIONS BY: DATE REVISED: C. Lameman December 15, 2016
CRIBBING		CHECKED BY: DATE CHECKED: D. Reese December 15, 2016
EDGE OF SANDSTONE PIT		APPROVED BY: DATE APPROVED: E. McNally December 15, 2016 SOIL BORING LOCATIONS SECONDARY CONTAINMENT BERM - x - FENCE
SB-3 • • SB-4 BELOW GRADE TA RELEASE LOCATIO N36.59382, W107	NNK IN 7.56767	
	SAN JUAN 28-7 UNIT 145M WELLHEAD	
PRODUCTION TANK 4		10 6 5CALE (1 INCH = 10 FEET)



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquergue, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

December 14, 2016

Corwin Lameman Animas Environmental 604 Pinon Street Farmington, NM 87401 TEL: (505) 564-2281 FAX

RE: COPC San Juan 28-7 145M

OrderNo.: 1612433

Dear Corwin Lameman:

Hall Environmental Analysis Laboratory received 4 sample(s) on 12/8/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Lab Order 1612433

Date Reported: 12/14/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Client Sample ID: SB-1 COPC San Juan 28-7 145M Collection Date: 12/6/2016 1:20:00 PM **Project:** Lab ID: 1612433-001 Received Date: 12/8/2016 8:10:00 AM Matrix: SOIL Result **PQL** Qual Units **DF** Date Analyzed Analyses Batch EPA METHOD 418.1: TPH Analyst: MAB Petroleum Hydrocarbons, TR ND 18 mg/Kg 12/13/2016 29123 1 EPA METHOD 300.0: ANIONS Analyst: LGT Chloride 12/13/2016 5:43:53 PM 29153 ND 30 mg/Kg 20 EPA METHOD 8015M/D: DIESEL RANGE ORGANICS Analyst: TOM **Diesel Range Organics (DRO)** ND 9.3 mg/Kg 1 12/13/2016 5:18:20 PM 29134 Motor Oil Range Organics (MRO) ND 47 mg/Kg 1 12/13/2016 5:18:20 PM 29134 Surr: DNOP 84.4 70-130 %Rec 12/13/2016 5:18:20 PM 29134 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB 12/13/2016 11:05:35 AM 29099 Gasoline Range Organics (GRO) ND 4.6 mg/Kg 1 Surr: BFB 89.9 68.3-144 %Rec 1 12/13/2016 11:05:35 AM 29099 **EPA METHOD 8021B: VOLATILES** Analyst: NSB

Benzene ND 0.023 mg/Kg 1 12/13/2016 11:05:35 AM 29099 Toluene ND 0.046 mg/Kg 1 12/13/2016 11:05:35 AM 29099 Ethylbenzene ND 0.046 mg/Kg 1 12/13/2016 11:05:35 AM 29099 ND Xylenes, Total 0.093 mg/Kg 1 12/13/2016 11:05:35 AM 29099 Surr: 4-Bromofluorobenzene 102 80-120 %Rec 1 12/13/2016 11:05:35 AM 29099

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method	Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	Page 1 of 9
NI		Not Detected at the Reporting Limit	Р	Sample pH Not In Range	Tage TOT 7
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit	t as specified

Analytical Report Lab Order 1612433

Date Reported: 12/14/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT:	: Animas Environmental	Client Sample ID: SB-2								
Project:	COPC San Juan 28-7 145M	Collection Date: 12/6/2016 1:31:00 PM								
Lab ID:	1612433-002	Matrix:	SOIL	Received	d Date: 12/	/8/2016 8:10:	00 AM			
Analyses		Result	PQL Qual	Units	DF	Date Analyz	zed	Batch		
	THOD 418.1: TPH						Analyst:	MAB		
Petroleu	m Hydrocarbons, TR	ND	20	mg/Kg	1	12/13/2016		29123		
EPA ME	THOD 300.0: ANIONS						Analyst:	LGT		

Chloride	74	30	mg/Kg	20	12/13/2016 5:56:17 PM	29153
EPA METHOD 8015M/D: DIESEL RANGE		S			Analyst:	том
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	12/13/2016 5:45:38 PM	29134
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/13/2016 5:45:38 PM	29134
Surr: DNOP	84.7	70-130	%Rec	1	12/13/2016 5:45:38 PM	29134
EPA METHOD 8015D: GASOLINE RANG	E				Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	12/13/2016 11:54:46 AM	29099
Surr: BFB	90.3	68.3-144	%Rec	1	12/13/2016 11:54:46 AM	29099
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.023	mg/Kg	1	12/13/2016 11:54:46 AM	29099
Toluene	ND	0.046	mg/Kg	1	12/13/2016 11:54:46 AM	29099
Ethylbenzene	ND	0.046	mg/Kg	1	12/13/2016 11:54:46 AM	29099
Xylenes, Total	ND	0.093	mg/Kg	1	12/13/2016 11:54:46 AM	29099
Surr: 4-Bromofluorobenzene	104	80-120	%Rec	1	12/13/2016 11:54:46 AM	29099

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blan	k
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	Η	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Pa	ge 2 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	502017
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as	specified

Analytical Report Lab Order 1612433 Date Reported: 12/14/2016

Hall Environmental Analysis Laboratory, Inc.

 CLIENT: Animas Environmental
 Client Sample ID: SB-3

 Project: COPC San Juan 28-7 145M
 Collection Date: 12/6/2016 1:43:00 PM

 Lab ID: 1612433-003
 Matrix: SOIL
 Received Date: 12/8/2016 8:10:00 AM

 Analyses
 Result
 PQL
 Qual
 Units
 DF
 Date Analyzed
 Batch

EPA METHOD 418.1: TPH					Analyst: MAB
Petroleum Hydrocarbons, TR	130	19	mg/Kg	1	12/13/2016 29123
EPA METHOD 300.0: ANIONS					Analyst: LGT
Chloride	64	30	mg/Kg	20	12/13/2016 6:33:32 PM 29153
EPA METHOD 8015M/D: DIESEL RANGE O	RGANIC	S			Analyst: TOM
Diesel Range Organics (DRO)	220	9.9	mg/Kg	1	12/13/2016 6:12:56 PM 29134
Motor Oil Range Organics (MRO)	100	49	mg/Kg	1	12/13/2016 6:12:56 PM 29134
Surr: DNOP	86.7	70-130	%Rec	1	12/13/2016 6:12:56 PM 29134
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/13/2016 12:19:21 PM 29099
Surr: BFB	90.6	68.3-144	%Rec	1	12/13/2016 12:19:21 PM 29099
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/13/2016 12:19:21 PM 29099
Toluene	ND	0.049	mg/Kg	1	12/13/2016 12:19:21 PM 29099
Ethylbenzene	ND	0.049	mg/Kg	1	12/13/2016 12:19:21 PM 29099
Xylenes, Total	ND	0.099	mg/Kg	1	12/13/2016 12:19:21 PM 29099

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank	
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 3 of 9)
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	·
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified	

Analytical Report Lab Order 1612433 Date Reported: 12/14/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental **Client Sample ID: SB-4** Collection Date: 12/6/2016 1:50:00 PM COPC San Juan 28-7 145M Project: 1612433-004 Matrix: SOIL Received Date: 12/8/2016 8:10:00 AM Lab ID: PQL Qual Units **DF** Date Analyzed Analyses Result Batch EPA METHOD 418.1: TPH Analyst: MAB 29123 Petroleum Hydrocarbons, TR ND 19 mg/Kg 1 12/13/2016 EPA METHOD 300.0: ANIONS Analyst: LGT

Chloride	ND	30	mg/Kg	20	12/13/2016 6:45:56 PM 29153
EPA METHOD 8015M/D: DIESEL RANGE	ORGANIC	S			Analyst: TOM
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	12/13/2016 6:39:57 PM 29134
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/13/2016 6:39:57 PM 29134
Surr: DNOP	88.9	70-130	%Rec	1	12/13/2016 6:39:57 PM 29134
EPA METHOD 8015D: GASOLINE RANG	E				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/13/2016 12:44:00 PM 29099
Surr: BFB	88.7	68.3-144	%Rec	1	12/13/2016 12:44:00 PM 29099
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/13/2016 12:44:00 PM 29099
Toluene	ND	0.048	mg/Kg	1	12/13/2016 12:44:00 PM 29099
Ethylbenzene	ND	0.048	mg/Kg	1	12/13/2016 12:44:00 PM 29099
Xylenes, Total	ND	0.096	mg/Kg	1	12/13/2016 12:44:00 PM 29099
Surr: 4-Bromofluorobenzene	99.6	80-120	%Rec	1	12/13/2016 12:44:00 PM 29099

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank	
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	Η	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 4	of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	01)
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specif	fied

Client: Animas Environmental Project: COPC San Juan 28-7 145M

Sample ID MB-29153 Client ID: PBS	SampType: MBLK Batch ID: 29153	TestCode: EPA Method RunNo: 39371	od 300.0: Anions							
Analyte Chloride	Analysis Date: 12/13/2016 Result PQL SPK value ND 1.5	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual						
	SampType: LCS TestCode: EPA Method 300.0: Anions Batch ID: 29153 BunNo: 39371									
Sample ID LCS-29153 Client ID: LCSS	SampType: LCS Batch ID: 29153	TestCode: EPA Method RunNo: 39371	300.0: Anions							
Sample ID LCS-29153 Client ID: LCSS Prep Date: 12/13/2016	SampType: LCS Batch ID: 29153 Analysis Date: 12/13/2016	TestCode: EPA Method RunNo: 39371 SeqNo: 1232527	300.0: Anions Units: mg/Kg							

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1612433 14-Dec-16

WO#:

Page 5 of 9

Project:	COPC	San Juan 28-7 14	5M										
Sample ID	MB-29123	SampType:	MBLK	Tes	Code: EPA Method 418.1: TPH								
Client ID:	PBS	Batch ID:	29123	F	RunNo: 39347								
Prep Date:	12/12/2016	Analysis Date: 12/13/2016 SeqNo: 1231723 Units: mg/Kg											
Analyte		Result PQ	L SPK value	SPK Ref Val	%REC LowLin	mit HighLimit	%RPD	RPDLimit	Qual				
Petroleum Hyd	frocarbons, TR	ND	20										
Sample ID	LCS-29123	SampType:	LCS	Tes	tCode: EPA Meth	nod 418.1: TPH							
Client ID:	LCSS	Batch ID:	29123	F	RunNo: 39347								
Prep Date:	12/12/2016	Analysis Date:	12/13/2016	S	eqNo: 1231724	Units: mg/h	٢g						
Analyte		Result PQ	L SPK value	SPK Ref Val	%REC LowLir	nit HighLimit	%RPD	RPDLimit	Qual				
Petroleum Hyd	Irocarbons, TR	120	20 100.0	0	120 80).7 121							
Sample ID	LCSD-29123	SampType:	LCSD	Tes	tCode: EPA Meth	nod 418.1: TPH							
Client ID:	LCSS02	Batch ID:	29123	F	RunNo: 39347								
Prep Date:	12/12/2016	Analysis Date: 12/13/2016 SeqNo: 1231725 Units: mg/Kg											
Analyte		Result PQ	L SPK value	SPK Ref Val	%REC LowLir	nit HighLimit	%RPD	RPDLimit	Qual				
Petroleum Hyd	Irocarbons, TR	120	20 100.0	0	121 80	0.7 121	1.09	20	S				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit ND
- RPD outside accepted recovery limits R
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

WO#: 1612433 14-Dec-16

- Page 6 of 9

Client: Anima	s Environmer	ntal												
Project: COPC	San Juan 28-	7 145N	1											
Sample ID LCS-29134	SampT	ype: LC	s	Tes	tCode: E	de: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	LCSS Batch ID: 29134					RunNo: 39356								
Prep Date: 12/12/2016	Analysis D	ate: 12	2/13/2016	5	SeqNo: 1	231856	Units: mg/k	(g						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	44	10	50.00	0	89.0	63.8	116							
Surr: DNOP	4.2		5.000		84.4	70	130							
Sample ID MB-29134	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics					
Client ID: PBS	Batch	ID: 29	134	F	RunNo: 3	9356								
Prep Date: 12/12/2016	Analysis D	ate: 12	2/13/2016	5	SeqNo: 1	231857	Units: mg/k	(g						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	ND	10												
Motor Oil Range Organics (MRO)	ND	50												
Surr: DNOP	7.8		10.00		78.0	70	130							

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded Η
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits J
- Р Sample pH Not In Range
- **Reporting Detection Limit** RL
- W Sample container temperature is out of limit as specified

Page 7 of 9

1612433

Client: Animas Environmental Project: COPC San Juan 28-7 145M

Sample ID MB-29099	Samp	Гуре: МЕ	BLK	TestCode: EPA Method 8015D: Gasoline Range									
Client ID: PBS	Batc	h ID: 29	099	F	RunNo: 3								
Prep Date: 12/9/2016	Analysis Date: 12/12/2016 SeqNo: 1230865 U						Units: mg/k	(g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO)	ND	5.0											
Surr: BFB	860		1000		86.2	68.3	144						
Sample ID LCS 20000 SampType: LCS TestCode: EDA Method 8015D: Gasoline Range													
Sample ID LCS-29099	Samp	Гуре: LC	S	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e				
Sample ID LCS-29099 Client ID: LCSS	Samp1 Batc	Гуре: LC h ID: 29	S 099	Tes	tCode: El	PA Method 9314	8015D: Gaso	oline Rang	e				
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016	Samp Batc Analysis [Гуре: LC h ID: 29 Date: 12	S 099 2/12/2016	Tes F S	tCode: El RunNo: 3 SeqNo: 1	PA Method 9314 230866	8015D: Gaso Units: mg/F	oline Rang	e				
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016 Analyte	SampT Batcl Analysis I Result	Fype: LC h ID: 29 Date: 12 PQL	S 099 2/12/2016 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 3 SeqNo: 1 %REC	PA Method 9314 230866 LowLimit	8015D: Gaso Units: mg/H HighLimit	oline Rang Kg %RPD	e RPDLimit	Qual			
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016 Analyte Gasoline Range Organics (GRO)	Samp Batcl Analysis E Result 23	Fype: LC h ID: 29 Date: 12 PQL 5.0	S 099 2/12/2016 SPK value 25.00	Tes F S SPK Ref Val 0	tCode: El RunNo: 3 SeqNo: 1: <u>%REC</u> 91.0	PA Method 9314 230866 LowLimit 74.6	8015D: Gaso Units: mg/F HighLimit 123	oline Rang Kg %RPD	e RPDLimit	Qual			

Qualifiers:

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- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
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Page 8 of 9

WO#: 1612433 14-Dec-16

Client: Animas Environmental

Project: COPC San Juan 28-7 145M

Sample ID MB-29099	Samp	Гуре: МЕ	BLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batc	h ID: 29	099	RunNo: 39314								
Prep Date: 12/9/2016	Analysis [Date: 12	2/12/2016	S	SeqNo: 1	230878	Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	K Ref Val %REC LowLimit		HighLimit	%RPD	RPDLimit	Qual		
Benzene	ND	0.025										
Toluene	ND	0.050										
Ethylbenzene	ND	0.050										
Xylenes, Total	ND	0.10										
Surr: 4-Bromofluorobenzene	0.95		1.000		95.4	80	120					
Sample ID LCS-29099	Samp	Type: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles				
Sample ID LCS-29099 Client ID: LCSS	Samp [¬] Batc	Гуре: LC h ID: 29	S 099	Tes	tCode: El RunNo: 3	PA Method 9314	8021B: Volat	iles				
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016	Samp Batc Analysis [Гуре: LC h ID: 29 Date: 12	S 099 2/12/2016	Tes F S	tCode: El RunNo: 3 GeqNo: 1	PA Method 9314 230879	8021B: Volat Units: mg/K	iles g				
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016 Analyte	Samp Batc Analysis [Result	Гуре: LC h ID: 29 Date: 12 PQL	S 099 2/12/2016 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 3 SeqNo: 1 %REC	PA Method 9314 230879 LowLimit	8021B: Volat Units: mg/K HighLimit	iles g %RPD	RPDLimit	Qual		
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016 Analyte Benzene	Samp Batc Analysis I Result 1.1	Type: LC h ID: 29 Date: 12 PQL 0.025	S 099 2/ 12/2016 SPK value 1.000	Tes F S SPK Ref Val 0	tCode: El RunNo: 3 SeqNo: 1 %REC 109	PA Method 9314 230879 LowLimit 75.2	8021B: Volat Units: mg/K HighLimit 115	iles g %RPD	RPDLimit	Qual		
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016 Analyte Benzene Toluene	Samp Batc Analysis [Result 1.1 1.0	Type: LC h ID: 29 Date: 12 PQL 0.025 0.050	S 2/12/2016 SPK value 1.000 1.000	Tes F S SPK Ref Val 0 0	tCode: El RunNo: 3 GeqNo: 1 %REC 109 103	PA Method 9314 230879 LowLimit 75.2 80.7	8021B: Volat Units: mg/K HighLimit 115 112	illes g %RPD	RPDLimit	Qual		
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016 Analyte Benzene Toluene Ethylbenzene	Samp Batc Analysis [Result 1.1 1.0 1.0	Type: LC h ID: 29 Date: 12 PQL 0.025 0.050 0.050	S 2/12/2016 SPK value 1.000 1.000 1.000	Tes F SPK Ref Val 0 0 0 0	tCode: El RunNo: 3 SeqNo: 1 %REC 109 103 99.9	PA Method 9314 230879 LowLimit 75.2 80.7 78.9	8021B: Volat Units: mg/K HighLimit 115 112 117	illes g %RPD	RPDLimit	Qual		
Sample ID LCS-29099 Client ID: LCSS Prep Date: 12/9/2016 Analyte Benzene Toluene Ethylbenzene Xylenes, Total	Samp Batc Analysis I Result 1.1 1.0 1.0 3.0	Type: LC h ID: 29 Date: 12 PQL 0.025 0.050 0.050 0.10	S 2/12/2016 SPK value 1.000 1.000 1.000 3.000	Tes F SPK Ref Val 0 0 0 0 0 0	tCode: El RunNo: 3 SeqNo: 1 %REC 109 103 99.9 99.4	PA Method 9314 230879 LowLimit 75.2 80.7 78.9 79.2	8021B: Volat Units: mg/K HighLimit 115 112 117 115	iles g %RPD	RPDLimit	Qual		

Qualifiers:

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Page 9 of 9

WO#: 1612433 14-Dec-16

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Alba TEL: 505-345-3975 Website: www.ha	Analysis 4901 I guerque F.A.X: 36 Benviron	Laboratory Hawkins NE 5. NM 87109 05-345-4107 imental.com	Sam	ple Log-In	Check List
Client Name: Animas Environmental	Work Order Number:	16124	33		Repl	No. 1
Received by/date:	12/06/16					
Logged By: Andy Jansson 1 Completed By: And J Jansson 1 Reviewed By: And J Jansson 1 Chain of Custody	12/8/2016 8:10:00 AM 2 (08 16 13 09 1	f	لەرى مەرى	stran-		
1 Custody seals intact on sample bottles?		Yes	-	No	Not Present	~
2 Is Chain of Custody complete?		Yes	V	No 🗌	Not Present	
3. How was the sample delivered?		Couri	er			
Log In						
4. Was an attempt made to cool the samples?		Yes	V	No	NA	
5. Were all samples received at a temperature of	of >0° C to 6.0°C	Yes	V	No 🗌	NA	
6. Sample(s) in proper container(s)?		Yes	V	No 🗌		
7. Sufficient sample volume for indicated test(s)	?	Yes	¥	No		
8, Are samples (except VOA and ONG) properly	preserved?	Yes	¥.	No		
9. Was preservative added to bottles?		Yes		No 🗹	NA	
10.VOA viais have zero headspace?		Yes		No	No VOA Vials	V
11. Were any sample containers received broken	1?	Yes		No 🗹	# of preserved bottles checked	1
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes	X	No	for pH	<2 or >12 unless note
13. Are matrices correctly identified on Chain of C	Custody?	Yes	~	No _	Adjusted	7
14. Is it clear what analyses were requested?		Yes	Y	No		
 Were all holding times able to be met? (If no, notify customer for authorization.) 		Yes	×	No	Checked I	by .
Special Handling (if applicable)						
16. Was client notified of all discrepancies with th	nis order?	Yes	E i	No 🗌	NA	
Person Notified:	Date	utures (erent) o	a anna an an a' an			
By Whom:	Via:	eMa	il 🗌 Phon	e 🗌 Fax	In Person	
Regarding:						-
Client Instructions:					na ann an an Ann an	-
17. Additional remarks:						
18. <u>Cooler Information</u> <u>Cooler No</u> Temp "C Condition Sea 1 1.1 Good Yes	al Intact Seal No	Seal Da	ite Sig	ned By		

Client	ain-o Animas	f-Cust s Enviro	tody Record	Turn-Around T X Standard	Time:	1				H		E	NV		ON	ME	NT		,
				Project Name			T 🖿			~									ļ
Mailing Ad	dress:	604 \M	Dinon St	COPC	SAN JUAN 28	-7 145M	4901 Hawkins NE - Albuquerque, NM 87109												
		Earmin	rton NM 97401	Project #:					Tel. 505-345-3975 Fax 505-345-4107										
Dhone #	505-564	-2281	901, 199 07401				Analysis Request												
Email or Fa	ax#:	clamema	n@animasenvironmental.c	Project Manac	ier:							Т		T			T	T	
QA/QC Pac	kage:				C. Lamemar	1			0										
X Standar	d		Level 4 (Full Validation)						MR										
Accreditati	on:			Sampler: CL/S	G				RO										
D NELAP		D Other		On Ice:	Z Yes	□ No			1,D										Î
	ype)	1		Sample Temp	erature: (1.	RO	0.0									ъ
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	EX - 8021B	H - EPA 418	H - 8015 (G	lorides - 30									Bubbles (Y
						1012955	BT	₽	d L	ð		_		_			\perp	\perp	Ĭ
12/6/16	13:20	SOIL	SB-1	2 - 4 oz.	cool	-001	X	X	X	х									
12/6/16	13:31	SOIL	SB-2	2 - 4 oz.	cool	-002	X	Х	X	X									
12/6/16	13:43	SOIL	SB-3	2 - 4 oz.	cool	-003	х	x	x	х									
12/6/16	13:50	SOIL	SB-4	2 - 4 oz.	cool	-004	x	х	x	х							1	1	
								-	-			+	+	+	$\left \right $	+	+	+	+
											_	_	_		$\left \right $	_	_	+	
								-			-	+	+			_	+	+	+
							-		-		+	+	+	+-	+		+	+	+
Date:	Time:	Relipquish	ad by: .	Received by:		Date Time	Ren	nerk	Pil	L to C	onoco	Phil	line	1					
Date: Time: Relinquished by:			-le-	Mustichet 12/7/16 1641			WO	# 2 ervis	1827 SOT: E	429 Ervin	Wyck	off	пра						
Date:	Time:	Relinquish	ed by:	Received by:) Date Time	Area	=RID a: 7	KA	TLW									
2/2/14	1916	1 m	theto	$r \nabla$	1 r	OSIL USID	Orde	ered	by: I	Lisa H	lunter								

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



