

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America Production Company	Contact Steve Moskal
Address 200 Energy Court, Farmington, NM 87401	Telephone No. (505) 326-9497
Facility Name FLORANCE 002A	Facility Type Natural Gas Well
Surface Owner Federal	Mineral Owner Federal
API No. 3004522150	

LOCATION OF RELEASE

Unit Letter O	Section 20	Township 30N	Range 09W	Feet from the 790	North/South Line SOUTH	Feet from the 1,475	East/West Line EAST	County SAN JUAN
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Latitude 36.79204 Longitude -107.80006

NATURE OF RELEASE

Type of Release Exempt Waste from BGT (oil &/or condensate)	Volume of Release UNKNOWN	Volume Recovered NONE
Source of Release 95 bbl BGT	Date and Hour of Occurrence UNKNOWN	Date and Hour of Discovery 12/12/2016 11:10 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3


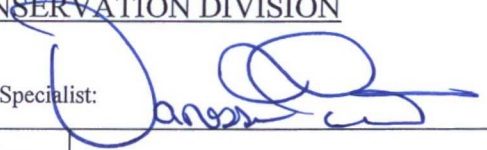
If a Watercourse was Impacted, Describe Fully.*

FEB 14 2017

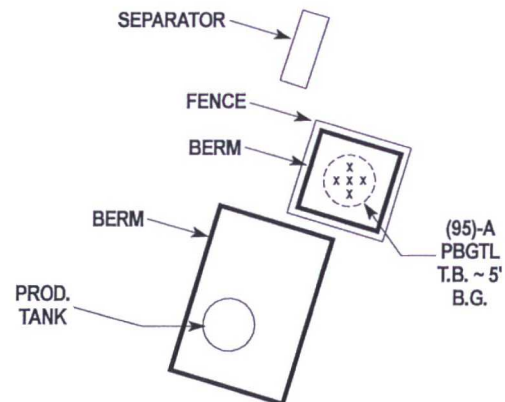
Describe Cause of Problem and Remedial Action Taken.* **Origin of release appeared to be from BGT. Sampling beneath BGT was conducted immediately after removal. Lab results for 5 point composite sample collected tested benzene, total BTEX, & chlorides below the BGT permit closure standard. TPH exceeded the BGT permit closure standard; however, was below the interpreted spill & release guideline closure standards. Field & laboratory analytical reports are attached.**

Describe Area Affected and Cleanup Action Taken.* **Immediately beneath BGT. Final laboratory analyses determined no remedial action is required.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Environmental Field Coordinator	Approval Date: 2/22/2017	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: NVE1705240597	Attached <input type="checkbox"/>
Date: December 16, 2016	Phone: (505) 326-9497	

* Attach Additional Sheets If Necessary

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004522150 TANK ID (if applicable): A
FIELD REPORT: (circle one): <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER:		PAGE #: 1 of 1
SITE INFORMATION: SITE NAME: FLORANCE # 2A QUAD/UNIT: O SEC: 20 TWP: 30N RNG: 9W PM: NM CNTY: SJ ST: NM 1/4 - 1/4 FOOTAGE: 790'S / 1,475'E SW/SE LEASE TYPE: <u>FEDERAL</u> STATE / FEE / INDIAN LEASE #: SF077833 PROD. FORMATION: MV CONTRACTOR: BP - J. GONZALES		DATE STARTED: 12/12/16 DATE FINISHED: ENVIRONMENTAL SPECIALIST(S): NJV
REFERENCE POINT: WELL HEAD (W.H.) GPS COORD.: 36.79205 X 107.79985 GL ELEV.: 5,985' 1) 95 BGT (SW/DB) - A GPS COORD.: 36.79204 X 107.80006 DISTANCE/BEARING FROM W.H.: 67', DUE WEST 2) GPS COORD.: DISTANCE/BEARING FROM W.H.: 3) GPS COORD.: DISTANCE/BEARING FROM W.H.: 4) GPS COORD.: DISTANCE/BEARING FROM W.H.:		
SAMPLING DATA: CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL 1) SAMPLE ID: 5PC - TB @ 5' (95) - A SAMPLE DATE: 12/12/16 SAMPLE TIME: 1110 LAB ANALYSIS: 8015B/8021B/300.0 (CI) 2) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS: 3) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS: 4) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		OVM READING (ppm) 314
SOIL DESCRIPTION: SOIL TYPE: <u>SAND / SILTY SAND</u> SILT / SILTY CLAY / CLAY / GRAVEL <u>OTHER</u> BEDROCK (SANDSTONE) @ 5.5' SOIL COLOR: MOSTLY MODERATE BROWN COHESION (ALL OTHERS): <u>NON COHESIVE</u> SLIGHTLY COHESIVE / COHESIVE <u>HIGHLY COHESIVE</u> CONSISTENCY (NON COHESIVE SOILS): LOOSE <u>FIRM</u> <u>DENSE</u> <u>VERY DENSE</u> MOISTURE: DRY <u>SLIGHTLY MOIST</u> MOIST / WET / SATURATED / SUPER SATURATED SAMPLE TYPE: GRAB <u>COMPOSITE</u> # OF PTS. 5 DISCOLORATION/STAINING OBSERVED: <u>YES</u> NO EXPLANATION - MEDIUM GRAY SANDSTONE SURFACE (5.5 FT. BELOW GRADE). PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD HC ODOR DETECTED: <u>YES</u> NO EXPLANATION - SOIL & SANDSTONE BENEATH BGT. ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION -		
SITE OBSERVATIONS: LOST INTEGRITY OF EQUIPMENT: <u>YES</u> NO EXPLANATION - NEAR INSPECTION PORT PIPING 90 DEGREE ELBOW. APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <u>YES</u> NO EXPLANATION: SOIL/SANDSTONE DISCOLORATION. EQUIPMENT SET OVER RECLAIMED AREA: <u>YES</u> NO EXPLANATION - 105 BBL SHALLOW LOW PROFILE ABOVE-GRADE TANK TO BE SET ATOP BGT LOCATION. OTHER: NMOC OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. COLLECTED 5 POINT COMPOSITE SAMPLES FROM SOIL ABOVE SANDSTONE. SOIL IMPACT DIMENSION ESTIMATION: _____ ft. X _____ ft. X _____ ft. EXCAVATION ESTIMATION (Cubic Yards): _____ DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOC DTPH CLOSURE STD: 1,000 ppm		
SITE SKETCH BGT Located : off <u>on</u> site PLOT PLAN circle: <u>attached</u> <div style="display: flex; align-items: center;">  <div style="margin-left: 20px;"> <p>SEPARATOR</p> <p>FENCE</p> <p>BERM</p> <p>BERM</p> <p>PROD. TANK</p> <p>W.H.</p> <p>(95)-A BGT. T.B. ~ 5' B.G.</p> </div> </div> <p style="text-align: right; margin-top: 20px;">X - S.P.D.</p>		
<div style="display: flex;"> <div style="flex: 1;"> <p>NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGT = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.</p> </div> <div style="flex: 1; border: 1px solid black; padding: 5px;"> <p>MISCELL. NOTES</p> <p>WO:</p> <p>REF. #: P - 658</p> <p>VID: VHIXONEVB2</p> <p>PJ#:</p> <p>Permit date(s): 06/14/10</p> <p>OCD Appr. date(s): 09/12/16</p> <p>Tank ID: A OVM = Organic Vapor Meter ppm = parts per million</p> <p>BGT Sidewalls Visible: Y / <u>N</u></p> <p>BGT Sidewalls Visible: Y / N</p> <p>BGT Sidewalls Visible: Y / N</p> <p>Magnetic declination: 10° E</p> </div> </div>		
NOTES: GOOGLE EARTH IMAGERY DATE: 3/16/2016. ONSITE: 12/12/16		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1612648

Date Reported: 12/14/2016

CLIENT: Blagg Engineering

Project: FLORANCE #2A

Lab ID: 1612648-001

Matrix: SOIL

Client Sample ID: 5PC-TB @ 5' (95)-A

Collection Date: 12/12/2016 11:18:00 AM

Received Date: 12/13/2016 7:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	12/13/2016 11:31:36 AM	29153
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	170	10		mg/Kg	1	12/13/2016 10:27:03 AM	29144
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	12/13/2016 10:27:03 AM	29144
Surr: DNOP	90.2	70-130		%Rec	1	12/13/2016 10:27:03 AM	29144
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	150	16		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Surr: BFB	487	68.3-144	S	%Rec	5	12/13/2016 12:32:57 PM	29139
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.081		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Toluene	ND	0.16		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Ethylbenzene	ND	0.16		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Xylenes, Total	0.44	0.32		mg/Kg	5	12/13/2016 12:32:57 PM	29139
Surr: 4-Bromofluorobenzene	117	80-120		%Rec	5	12/13/2016 12:32:57 PM	29139

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Chain-of-Custody Record		Turn-Around Time: SAME DAY
Client: BLAGG ENGR. / BP AMERICA	<input type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush	
Mailing Address: P.O. BOX 87	Project Name: FLORENCE # 2A	
BLOOMFIELD, NM 87413	Project #: _____	
Phone #: (505) 632-1199	Project Manager: NELSON VELEZ	
Mail or Fax#: _____	Sampler: NELSON VELEZ 971	
A/QC Package: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Accreditation: NELAP <input type="checkbox"/> Other _____	Sample Temperature: 10	
EDD (Type) _____		

**SAME
DAY**

☐ Standard ☒ Rush

Project Name:

FLORANCE # 2A

Project #:

Project Manager:

NELSON VELEZ

Sampler: **NELSON VELEZ**

On Ice: ☒ Yes ☐ No

Sample Temperature: 17.0

[illegible]

ate:	Time:	Relinquished by:	Received by:	Date	Time
2/12/16	1433	[Signature]	[Signature]	12/12/16	1433
ate:	Time:	Relinquished by:	Received by:	Date	Time
12/11/16	1754	[Signature]	[Signature]	12/13/16	0715

A 3x3 grid with red and blue squares. The top row has red squares in the first and third columns. The middle row has a blue square in the second column. The bottom row has blue squares in the first and third columns.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

✓	✓	BTEX + MTBE + THMs (8021B)
		BTEX + MTBE + TPH (Gas only)
✓	✓	TPH 8015B (GRO / DRO / MRO)
		TPH (Method 418.1)
		EDB (Method 504.1)
		PAH (8310 or 82705IM5)
		RCRA 8 Metals
		Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)
		8081 Pesticides / 8082 PCB's
		8260B (VOA)
		8270 (Semi-VOA)
✓	✓	Chloride (soil - 300.0 / water - 900.1)
		Grab sample
✓	✓	5 pt. composite sample
✓	✓	Air Bubbles (Y or N)

Remarks:	BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID # REFERENCE # WHEN APPLICABLE:
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CONTACT: STEVE MOSKAL / VANCE HIXON

VID: VHIXONEVBZ

Reference # P - 658

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering

Project: FLORANCE #2A

Sample ID	MB-29153	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	29153	RunNo:	39371					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1232526	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-29153	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	29153	RunNo:	39371					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1232527	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.4	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering

Project: FLORANCE #2A

Sample ID	LCS-29144	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	29144	RunNo:	39345					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1231696	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.9	63.8	116			
Surr: DNOP	4.3		5.000		85.5	70	130			

Sample ID	MB-29144	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	29144	RunNo:	39345					
Prep Date:	12/13/2016	Analysis Date:	12/13/2016	SeqNo:	1231697	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.0		10.00		90.4	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering

Project: FLORANCE #2A

Sample ID	MB-29139	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	29139	RunNo:	39349					
Prep Date:	12/12/2016	Analysis Date:	12/13/2016	SeqNo:	1231993	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	880		1000		87.8	68.3	144			

Sample ID	LCS-29139	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	29139	RunNo:	39349					
Prep Date:	12/12/2016	Analysis Date:	12/13/2016	SeqNo:	1231994	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	116	74.6	123			
Surr: BFB	1200		1000		117	68.3	144			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1612648

14-Dec-16

Client: Blagg Engineering

Project: FLORANCE #2A

Sample ID	MB-29139		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	29139		RunNo:	39349			
Prep Date:	12/12/2016		Analysis Date:	12/13/2016		SeqNo:	1232019		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		97.4	80	120			

Sample ID	LCS-29139		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	29139		RunNo:	39349			
Prep Date:	12/12/2016		Analysis Date:	12/13/2016		SeqNo:	1232020		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	103	75.2	115			
Toluene	0.95	0.050	1.000	0	95.3	80.7	112			
Ethylbenzene	0.93	0.050	1.000	0	93.4	78.9	117			
Xylenes, Total	2.8	0.10	3.000	0	93.9	79.2	115			
Surr: 4-Bromofluorobenzene	0.99		1.000		99.3	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1612648**

Rep: No: **1**

Received by/date:

AT 12/13/16

Logged By: **Anne Thorne**

12/13/2016 7:15:00 AM

Anne Thorne

Completed By: **Anne Thorne**

12/13/2016 7:53:21 AM

Anne Thorne

Reviewed By:

JC 12/13/16

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $\geq 0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH ☐
(≤ 2 or ≥ 12 unless noted)
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ Adjusted? ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization) Yes ☒ No ☐ Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

☐ eMail

☐ Phone

☐ Fax

☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	10	Good	Yes			

