

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
RINCON UNIT 2909. API Well No.
30-039-24752-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
CHEVRON MIDCONTINENT, LPContact: APRIL E POHL
E-Mail: april.pohl@chevron.com3a. Address
332 ROAD 3100
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505.333.1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T27N R7W SWSW 0794FSL 0881FWL
36.524140 N Lat, 107.586300 W Lon**OIL CONS. DIV DIST. 3****FEB 15 2017****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON MIDCONTINENT RESPECTFULLY REQUESTS AN EXTENSION OF THE APPROVED TA DATE OF 3/17/2016 FOR THE RINCON 290. CURRENTLY THIS WELL IS IN TA STATUS.

A NOI FOR PA WAS FILED AND APPROVED 7/2/2015 BY TROY SALYERS. DUE TO THE ECONOMIC SLOWDOWN AND BUDGET RESTRAINTS, CHEVRON MIDCONTINENT WOULD LIKE TO DEFER THE PA DATE AND EXTEND THE TA STATUS.

ATTACHED IS THE BRADENHEAD TEST COMPLETED 2/22/16, WITNESSED BY JONATHAN KELLY OF THE NMOCD.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #363958 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/09/2017 (17WMT0404SE)

Name (Printed/Typed) GREG BROSE

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 01/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 02/09/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emwrd.state.nm.us/ocd/District/873dlatric.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 2/22/2016 Operator Chevron Midcontinent API #30-0 39-24752

Property Name Runnunt Well No. 290 Location: Unit M Section 33 Township 27 Range 7

Well Status (Shut-In or Producing) Initial PSI: Tubing 600 Intermediate NA Casing 0 Bradenhead 2

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	0		636		
10 min	0		640		
15 min	0		640		
20 min	0		640		
25 min	0		635		
30 min	0		630		

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing	X	
Nothing		
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE NA

REMARKS:

BH through 1" valve. Throttled open, dropped to 0 psi in 15 sec.

By

Ryan Johnston

Witness

Jon D. Kelly

sub surface specialist
(Position)

E-mail address

rj16@chevron.com