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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 23 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
NMSF 078765

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMMN 78407E

8. Well Name and No.  
Rosa Unit #640H

9. API Well No.  
30-039-31313

10. Field and Pool or Exploratory Area  
Basin Mancos

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well  
 Oil Well     Gas Well     Other  
OIL CONS. DIV DIST. 3

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 963' FNL & 512' FWL SEC 19 T31N R5W  
BHL: 72' FSL & 557' FEL SEC 15 T31N R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TUBING LENGTH CHANGE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIyBA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

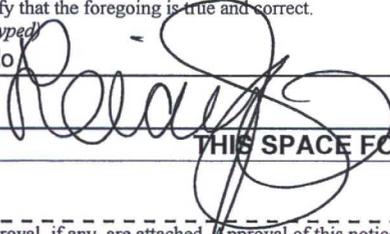
**1/17/17- MIRU**

PU single & screw into hgr, load BOP's w/ water, test BOP's & annular 1400# 15 min each, no leaks, good test, bleed off pressure  
Pull tubing, Land 2-3/8" 4.7# N80 eue prod tbg as follows top down w/ KB corr: 5-1/16" tbg hgr, 234 jts, 1.87 X-npl @ 7602", 1 jt, 1.87 XN-npl @ 7635", pup jt, EOT @ 7644" ( 90 degrees)  
RD floor, ND annular & BOP's, NUT, Antelope test hgr seals & flange gasket 3000#, no leaks, pull BPV, NU surface flow lines  
MORD

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Lacey Granillo

Signature 

Title PERMIT TECH III

Date 1/19/17

JAN 30 2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

INMOC D PV

JAN 23 2017

FARMINGTON FIELD OFFICE  
BY William Tambekou

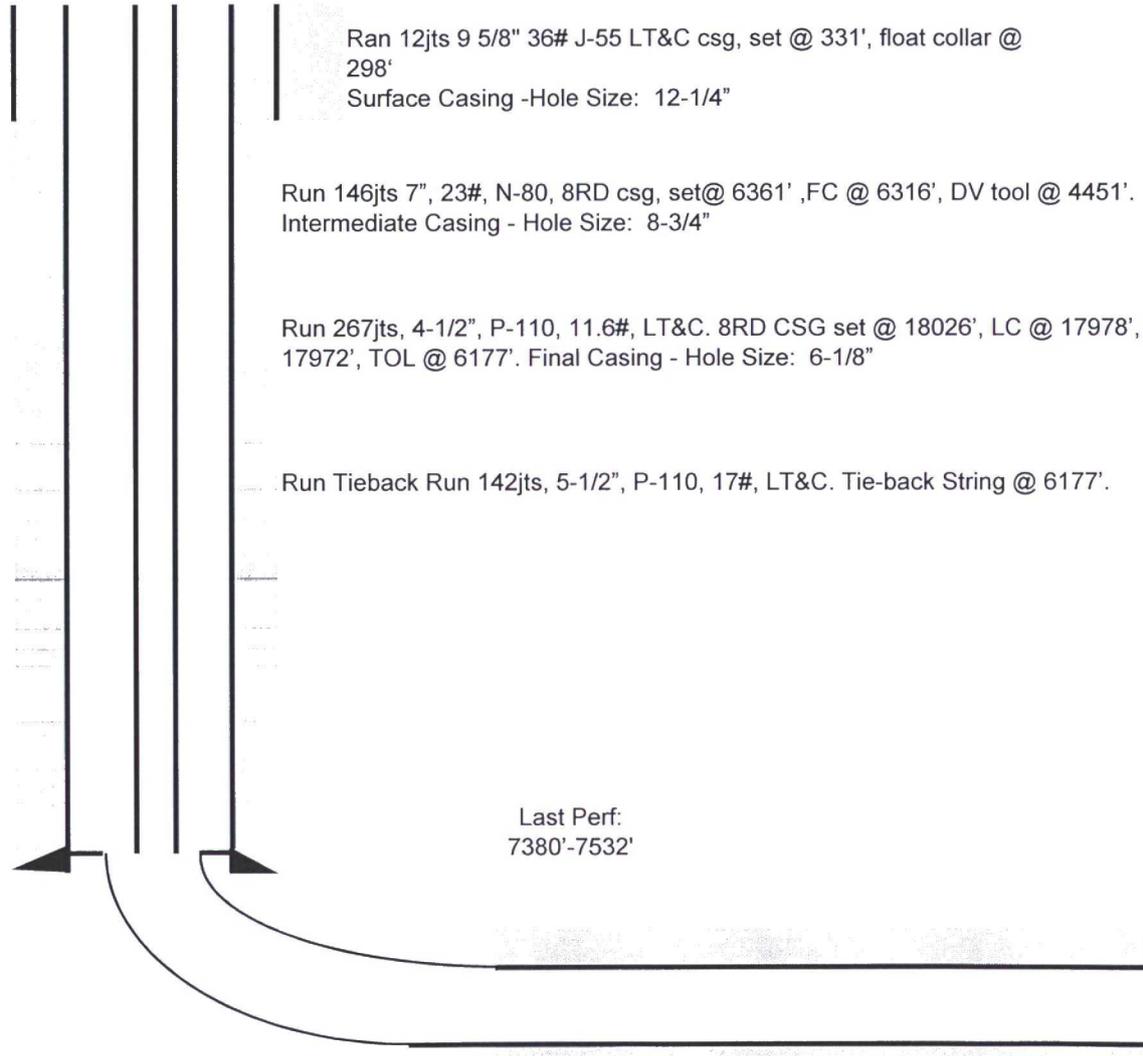
### Rosa Unit 640H

SHL: 963' FNL & 512' FWL  
NE/4 NW/4 Section 19(C), T31N, R5W

BHL: 72' FSL & 557' FEL  
SE/4 SE/4 Section 15 (P), T31N, R6W

API: 30-039-31313  
 Elevation: 6305'

Spud Date: 7/24/2015  
 Completed: 12/13/2015  
 Last updated: 1/18/17 BS



Ran 12jts 9 5/8" 36# J-55 LT&C csg, set @ 331', float collar @ 298'  
 Surface Casing - Hole Size: 12-1/4"

Run 146jts 7", 23#, N-80, 8RD csg, set @ 6361' ,FC @ 6316', DV tool @ 4451'.  
 Intermediate Casing - Hole Size: 8-3/4"

Run 267jts, 4-1/2", P-110, 11.6#, LT&C. 8RD CSG set @ 18026', LC @ 17978', RSI @ 17972', TOL @ 6177'. Final Casing - Hole Size: 6-1/8"

Run Tieback Run 142jts, 5-1/2", P-110, 17#, LT&C. Tie-back String @ 6177'.

Last Perf:  
 7380'-7532'

First Perf: 17780'-17931'  
 TD: 18040' MD  
 PBTD: 17978' MD  
 TVD: 6885'

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	185sx	216cu.ft.	Surface
8-3/4"	7"	1200sx	2174cu.ft.	surface
6-1/8"	4-1/2"	1515sx	2060cu.ft.	TOL @ 6177'

- KB 25'
- Tbg hanger 25.84'
- 234 jts tbg 7601.37'
- 1.87 X-nipple 7602.37'
- 1 jt tbg 7634.77'
- 1.87 XN-nipple 7635.77'
- Pup jt EOT @ 7644.34'
- Land 2-3/8" 4.7# N80 eue prod tbg

Tops	MD	TVD
Ojo Alamo	2449	2421
Kirtland	2564	2533
Fruitland	3092	3052
Picture Cliffs	3213	3171
Lewis	3599	3549
Chacra	4647	4577
Cliff House	5455	5369
Menefee	5514	5427
Point Lookout	5733	5642
Mancos	6230	6132