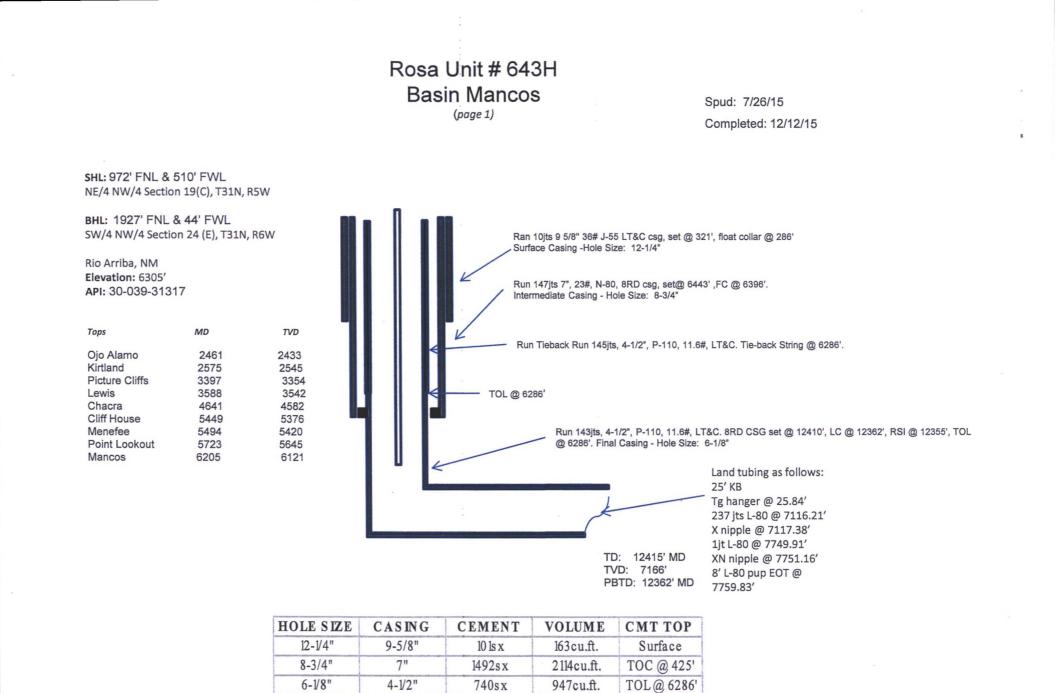
Form 3160-5		UNITED STATES JAN 2 3 201 DEPARTMENT OF THE INTERIOR							
(February 2005)						OMB No. 1004-0137 Expires: March 31, 2007			
BUREAU OF LAND MANAGEMENT						TiscLease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS						SF+078			
Do not use this form for proposals to drill or to re-enter an						6. If India	n, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						0. II IIIdiu			
SUBMIT IN TRIPLICATE – Other instructions on page 2.							7. If Unit of CA/Agreement, Name and/or		
1. Type of Well						No.	78407E		
OIL CONS. DIV DIST. 3						8. Well Name and No.			
Oil Well Gas Well Other						Rosa Unit #643H			
2. Name of Operator JAN 3.0 2017						9. API Well No. 30-039-31317			
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)						10. Field and Pool or Exploratory Area			
PO Box 640							Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)						11. Country or Parish, State			
SHL: 972' FNL & 510' FWL, Sec 19, T31N, R5W BHL: 1943'FNL & 73' FWL, Sec 24 T31N, R6W						Rio Arriba, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION									
		Acidize	Deepen		Produ	iction	Water Shut-Off		
Notice of Intent					Start/Resu	ime)			
		Alter Casing	Fracture Tr	eat	Recla	mation Well Integrity			
_		Casing Repair	New Const	ruction	Recor		Other <u>TUBING</u> LENGTH CHANGE		
Subsequent Report	rt A			I	Temp	orarily	LENGTH CHANGE		
Change Plans Plug and Abandon Abandon						porany			
Final Abandonme		Convert to Inj		[Disposal			
							sed work and approximate duration a vertical depths of all pertinent		
markers and zone:	s. Attach the B	Bond under which the	work will be performed or p	rovide the Bond N	o. on file v	with BLM/BL	A. Required subsequent reports must		
be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have									
			he site is ready for final ins						
1/13/2016- MIRU							. 33		
Test BOPS & annular 15									
Pull tubing, land 2-3/8" 4.7# L80 eue prod tbg as follows top down w/ KB corr: 4-1/16" hgr, 237 jts, 1.87X-npl @ 7716', 1 jt, 1.87 XN-npl @ 7750', pup jt w/ cplg, EOT @ 7759.83'									
RD floor, NDBOPS & annular, NUT, Antelope test hgr seals & seal gasket 3000#, no leaks, NU lubricator, screw into BPV & equalize, pull BPV, SIT, RD Antelope, SDFW, csg flow to sales									
MORD	now to sales						CEITED FOR RECORD		
JAN 2 3 2017									
						BY	William Tambe kon		
14. I hereby certify that	the foregoine	is true and correct.					and tamber		
Name (Printed/Typed)									
Lacey Granillo									
Signature Date 1/18/17									
		THIS SPA	CE FOR FEDERAL	OR STATE OF	FICE U	ISE			
Approved by		Y		Title			Date		
			ot warrant or certify that the applic le the applicant to conduct operation						
Title 18 U.S.C. Section 1001 fraudulent statements or repre-				d willfully to make to a	ny departmen	t or agency of th	e United States any false, fictitious or		
(Instructions on page 2)									
			NM						

RECEIVED

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BS 1/18/17