

+Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-043-21148

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V09210

7. Lease Name or Unit Agreement Name

Chaco 2206-16A

8. Well Number 221H

9. OGRID Number

120782

10. Pool name or Wildcat

Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3. Address of Operator

P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter A : 738' feet from the N line and 270' feet from the E line

Section: 16 Township: 22N Range: 6W NMPM County: Sandoval

Unit Letter D : 363' feet from the N line and 291' feet from the W line

Section: 16 Township: 22N Range: 6W

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7148' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Take out tieback/ Install Rods

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

1/10/17- MIRU

1/11/17- TOOH w/ gas lift

1/12/17- Circ & C/O well

1/13/17- RIH W/ Last 56 Jnts Tubing. Landed Well @ 5,070' under 12K Tension. RIH with 196 Rods. 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 2 3/8s Pump Landed @ 5,070". TOOH W/ Rods. Release Tubing From Anchor. SDFN

1/14/17- TOOH W/ Tubing. Rig Up RBP Retriving Tool / RIH To Get Plug @ 5,100'. Circ. Retrieve Bridge Plug / RIH to 5,300'. TOOH With Tubing and Plug. Plug Set @ 5,306'

1/15/17- RIH With Tubing as Follows:

Purge Valve 6 Jnts 2 3/8s Tubing Sand Screen Seat Nipple @ 4,924' 4 Jnts Of 2 3/8s Tubing. Tubing Anchor @ 4,794' 152 Jnts Of 2 3/8s Tubing Landed in 12K Tension, ND BOPs / Nipple Up Rod Equipment.

RIH With Rods As Follows:

190 2-3/8s Rods 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 1 Stabilizer 1 K Bar 1 4' Pup 1 2' Pup 1 2- 3/8s Pump Landed @ 4,924" RDMD

Spud Date:

7/23/13

Rig Release Date:

8/7/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Permit Tech III

DATE 1/20/17

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpenergy.com PHONE: (505) 333-1816

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,

DATE

2/8/17

Conditions of Approval (if any):

IN

District #3

# CHACO 2206-16A #221H

## LYBROOK GALLUP Horizontal

(page 1)

Surface Location: 738' FNL & 270' FEL  
NE/4 NE/4 Section 16 (A), T22N, R6W

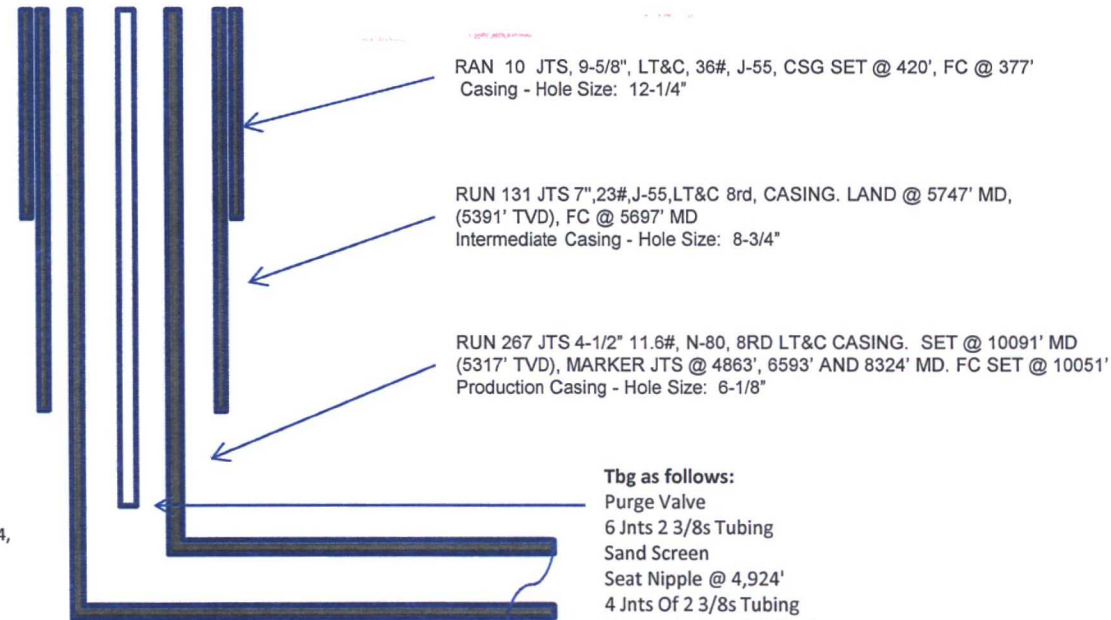
BHL: 363' FNL & 291' FWL  
NW/4 NW/4 Section 16 (D), T22N, R 6W

SANDOVAL Co., NM  
Elevation: 7148' GR  
API: 30-043-21148

Spud: 7/23/13  
Completed: 10/4/13  
GAS LIFT: 3/5/15  
Recomplete: 12/21/16  
Rod Design: 1/16/17

Tops	MD	TVD
Ojo Alamo	1291'	1291'
Kirtland	1481'	1481'
Pictured Cliffs	1831'	1830'
Lewis	1948'	1946'
Chacra	2236'	2230'
Cliff House	3343'	3305'
Menefee	3393'	3350'
Point Lookout	4184'	4140'
Mancos	4305'	4261'
Gallup	4695'	4651'

Lybrook Gallup:  
Perf'd stg: 4989'-5067', w/24,  
0.32" holes.Frac'd w/  
202,320, 20/40 PSA sand



TD: 10093' MD  
TVD: 5317'  
PBTD:10050' MD

Tbg as follows:  
Purge Valve  
6 Jnts 2 3/8s Tubing  
Sand Screen  
Seat Nipple @ 4,924'  
4 Jnts Of 2 3/8s Tubing  
Tubing Anchor @ 4,794'  
152 Jnts Of 2 3/8s Tubing Landed in 12K Tension

RIH With Rods As Follows  
190 2-3/8s Rods  
1 K Bar  
1 Stabilizer  
1 K Bar  
1 Stabilizer  
1 K Bar  
1 Stabilizer  
1 K Bar  
1 4' Pup  
1 2' Pup  
1 2- 3/8s Pump Landed @ 4,924"

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	260 sx	304 cu.ft.	Surface
8-3/4"	7"	795 sx	1005 cu. ft.	Surface
6-1/8"	4-1/2"	440 sx	597 cu. ft.	4070' TOC

mj 1/18/17