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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 07 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

SF-078433

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Newsom 5

9. API Well No.

30-045-05774

10. Field and Pool or Exploratory Area

Ballard Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit A (NENE), 990' FNL & 990' FEL, Sec. 19, T26N, R8W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other MIT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to perform a MIT on the subject well per the attached procedure and current wellbore schematic.

OIL CONS. DIV DIST. 3
FEB 10 2017

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Dollie L. Busse

Date

2/7/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title

Petroleum Engineer

Date

2/8/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

3 cli

ConocoPhillips
NEWSOM 5
Expense - MIT

Lat 36° 28' 40.361" N

Long 107° 43' 1.128" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 1,912' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.



Schematic - Current

NEWSOM #5

District SOUTH	Field Name PC	API / UWI 3004505774	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 4/3/1955	Surface Legal Location 019-026N-008W-A	East/West Distance (ft) 990.00	East/West Reference FEL	North/South Distance (ft) 990.00
North/South Reference FNL				

VERTICAL - Original Hole, 2/7/2017 8:04:40 AM

Vertical schematic (actual)	MD (ftKB)	Formation Tops
	-42.0	
	8.9	
	57.4	
1; Surface; 9 5/8 in; 8.921 in; 9.0 ftKB; 106.0 ftKB	106.0	
Cement; 9.0-106.0; 4/4/1955; 125 sxs cmnt. TOC to surface with 75% eff	650.9	
	1,195.9	
	1,206.9	
	1,217.8	OJO ALAMO
	1,267.9	
	1,317.9	KIRTLAND
	1,496.9	
	1,675.9	FRUITLAND
	1,794.0	
	1,912.1	
Bridge Plug - Permanent; 1,912.0-1,914.0	1,913.1	
	1,914.0	
	1,938.0	
2; Production; 5 1/2 in; 4.950 in; 9.0 ftKB; 1,962.0 ftKB	1,961.9	
Cement; 1,196.0-1,962.0; 4/10/1955; 150 sxs cmnt. TOC at 1195' w/ 75% eff.	1,964.9	
	1,967.8	PICTURED CL...
	2,006.4	
	2,044.9	
	2,095.8	