Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TERIOR FORM APPROVED
OMB NO. 1004-0137
EXPIRES: January 31, 2018

SUNDR	Y	N	0	TICES	AND	REF	OF	RTS	ON	WEL	LS	
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No. NMSF078390

☐ Production (Start/Resume)

☐ Temporarily Abandon
☐ Water Disposal

□ Reclamation

□ Recomplete

abandoned well	6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		8. Well Name and No. JONES A LS 1	
Name of Operator BP AMERICA PRODUCTION	Contact: COMPAN-Mail: Toya.Colv	TOYA COLVIN rin@bp.com	9. API Well No. 30-045-07537
3a. Address 737 NORTH ELDRIDGE PARI HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-892-5369	10. Field and Pool or Exploratory Area BLANCO MV, O CHACRA	
4. Location of Well (Footage, Sec., T.,	n)	11. County or Parish, State	
Sec 10 T28N R08W SESW 80 36.670807 N Lat, 107.671432		SAN JUAN COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		

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■ Notice of Intent

Subsequent Report

☐ Final Abandonment Notice

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

Deepen

☐ Hydraulic Fracturing

■ New Construction

☐ Plug and Abandon

Subject well re-delivered as a downhole commingle well 12/20/2016.

□ Acidize

☐ Alter Casing

Casing Repair

☐ Change Plans

□ Convert to Injection

Blanco-Mesaverde reported as C01 12/20/2016 Otero Chacra reported as C02 12/20/2016

The fixed allocation for the subject well will be as follows:

Blanco-Mesaverde= Gas 67%, Oil 67%, Water 67% Otero Chacra= Gas 33%, Oil 33%, Water 33%

Please see the attached documentation supporting our allocation.

OIL CONS. DIV DIST. 3

☐ Water Shut-Off

Production Start-up

■ Well Integrity

Other

FEB 13 2017

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #365102 verifie For BP AMERICA PRODUCTION C			
Name (Printed/T)	yped) TOYA COLVIN	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	01/27/2017	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By	Joe Hewth	Title	Geo	Date 2 - 9 - 17
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	Office	FDO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



OIL CONS. DIV DIST. 3

FEB 13 2017

Proposed Allocation for Surface Commingle

Jones A LS 001-CH/MV	Gas	Oll	Water
Chacra	33%	33%	33%
Mesaverde	67%	67%	67%
Jones A LS 002-CH/MV	Gas	Oil	Water
Chacra	50%	50%	50%
Mesaverde	50%	50%	50%

Production Data

Jones A LS 001-CH/MV

Not Compressed

Date	Gas Volume
1/25/2017	59
1/24/2017	62
1/23/2017	61
1/22/2017	64
1/21/2017	66
1/20/2017	61
1/19/2017	51
1/18/2017	49
1/17/2017	51
1/16/2017	20
1/15/2017	0
1/14/2017	0
1/13/2017	0
1/12/2017	. 0
1/11/2017	
1/10/2017	0
1/9/2017	0
1/8/2017	- 0
1/7/2017	0
1/6/2017	0
1/5/2017	· 0
1/4/2017	## · 24
1/3/2017	10

Jones A LS 002-CH/MV Compressed

	Date	Gas Volume
	1/25/2017	161
	1/24/2017	175
2000	1/23/2017	142
	1/22/2017	143
if	1/21/2017	133
i i	1/20/2017	111
	1/19/2017	- 80
Table 1	1/18/2017	175
14	1/17/2017	287
1	1/16/2017	290
	1/15/2017	292
1	1/14/2017	290
	1/13/2017	289
	1/12/2017	. 285
1	1/11/2017	282
ì	1/10/2017	286
	1/9/2017	293
CONTRACT OF THE PERSON NAMED IN	1/8/2017	296
	1/7/2017	. 307
COL	1/6/2017	293
4	1/5/2017	285
i i	1/4/2017	292
1	1/3/2017	302



