

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
JONES A LS 2

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

9. API Well No.
30-045-07543

3a. Address
737 NORTH ELDRIDGE PARKWAY 12.181A
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-892-5369

10. Field and Pool or Exploratory Area
BLANCO MV, O CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T28N R08W SWSW 1150FSL 890FWL
36.671722 N Lat, 107.655518 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Subject well re-delivered as downhole commingle well 12/20/2016.

Blanco-Mesaverde reported as C01 12/20/2016
Otero Chacra reported as C02 12/20/2016

The fixed allocation for the subject well will be as follows:

Blanco-Mesaverde= Gas 50%, Oil 50%, Water 50%
Otero Chacra= Gas 50%, Oil 50%, Water 50%

Please see the attached documentation supporting our allocation.

OIL CONS. DIV DIST. 3

FEB 13 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365113 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Joe Hewitt

Title

Geo

Date

2-9-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FDD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

Proposed Allocation for Surface Commingle

Jones A LS 001-CH/MV	Gas	Oil	Water
Chacra	33%	33%	33%
Mesaverde	67%	67%	67%
A LS 002-CH/MV	Gas	Oil	Water
Chacra	50%	50%	50%
Mesaverde	50%	50%	50%

Production Data

Jones A LS 001-CH/MV
Not Compressed

Date	Gas Volume
1/25/2017	59
1/24/2017	62
1/23/2017	61
1/22/2017	64
1/21/2017	66
1/20/2017	61
1/19/2017	51
1/18/2017	49
1/17/2017	51
1/16/2017	20
1/15/2017	0
1/14/2017	0
1/13/2017	0
1/12/2017	0
1/11/2017	0
1/10/2017	0
1/9/2017	0
1/8/2017	0
1/7/2017	0
1/6/2017	0
1/5/2017	0
1/4/2017	24
1/3/2017	10

Jones A LS 002-CH/MV
Compressed

Date	Gas Volume
1/25/2017	161
1/24/2017	175
1/23/2017	142
1/22/2017	143
1/21/2017	133
1/20/2017	111
1/19/2017	80
1/18/2017	175
1/17/2017	287
1/16/2017	290
1/15/2017	292
1/14/2017	290
1/13/2017	289
1/12/2017	285
1/11/2017	282
1/10/2017	286
1/9/2017	293
1/8/2017	296
1/7/2017	307
1/6/2017	293
1/5/2017	285
1/4/2017	292
1/3/2017	302

